003

FIML NATURAL RESOURCES, LLC

May 26, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Ute Tribal #1-28-1319
NE/4 NE/4 of Section 28, Township 13 South, Range 19 East
Wildcat Field
Uintah County, Utah

Dear Ms. Whitney:

Enclosed are an original and one copy of an application to drill concerning the referenced proposed well.

FIML Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or need additional information, please contact the undersigned at 303-893-5084.

Sincerely,

FIML Natural Resources, LLC

Hal Writer
Landman

Enclosures: As Referenced

RECEIVED
MAY 3 1 2005
DIV. OF OIL, GAS & MINING

410 17th Street, Suite 570 * Denver, CO 80202 * (303)893-5073 * Facsimile (303) 573-0386

001

Form
(August 2004)

FORM
Approved August 2004

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. or EDA No.
EDA Number UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA Agreement, Name and No.
N/A

8. Lease Name and Well No.
Ute Tribal 1-28-1319

9. API Well No.
43-047-36766

1a. Type of work: ☑ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☐ Single Zone ☑ Multiple Zone

2. Name of Operator
FIML Natural Resources, LLC

3a. Address **410 17th St., 9th Floor, Denver, CO 80202**

3b. Phone No. *(include area code)*
(303) 893-5081

10. Field and Pool, or Exploratory
Wildcat

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface **NE/4 NE/4 662' FNL & 673' FEL Sec 28 T-13S R-19E** 39.662710
At proposed prod. zone **Same** 603984X 4390815X -109.787806

11. Sec., T. R. M. or Blk. and Survey or Area
Sec 28, T-13S R-19E

14. Distance in miles and direction from nearest town or post office*
41.45 miles south southwest of Ouray, Utah

12. County
Uintah

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
662'

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
1,338'

19. Proposed Depth
5,200'

20. State Bond #
8193-15-93

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6,618' GL

22. Approximate date work will start*
06/10/2005

23. Estimated duration
15 days

24. Attachments

The following shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Such other site specific information and/or plans as may be required by the Energy and Minerals Department.

25. Signature
Name *(Printed/Typed)* **Mark D. Bingham**
Date **05/27/2005**
Title **Senior Vice President**

Approved by *(Signature)*
Name *(Printed/Typed)* BRADLEY G. HILL
Date 06-07-05
Title Tribal ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONFIDENTIAL

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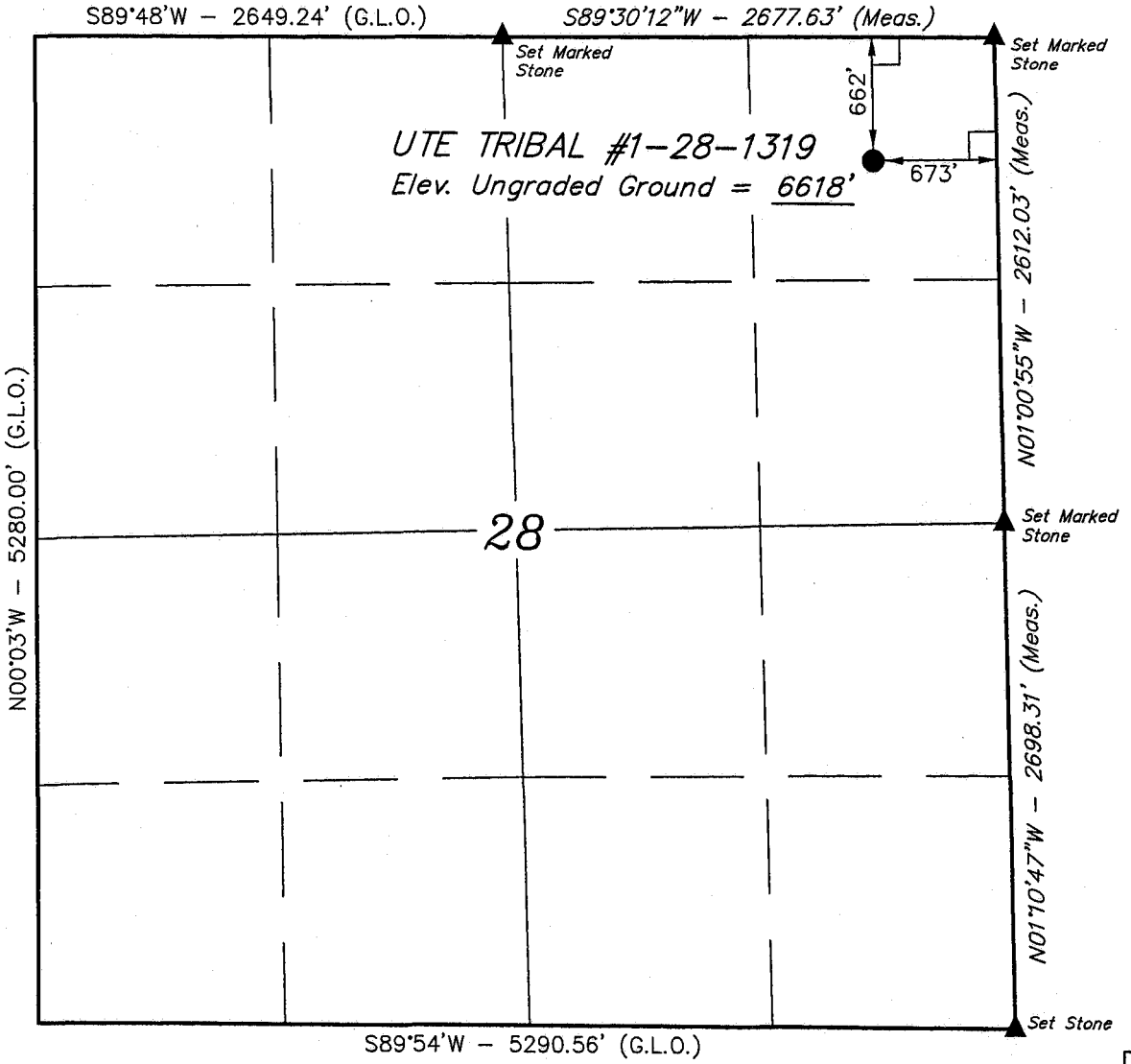
DIV. OF OIL, GAS & MINING

T13S, R19E, S.L.B.&M.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°39'45.58" (39.662661)
LONGITUDE = 109°47'18.98" (109.788606)
(NAD 27)
LATITUDE = 39°39'45.58" (39.662661)
LONGITUDE = 109°47'18.98" (109.788606)

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

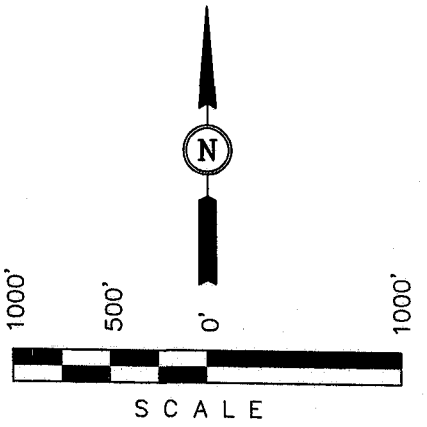
▲ = SECTION CORNERS LOCATED.

UTE/FNR LLC.

Well location, UTE TRIBAL #1-28-1319, located as shown in the NE 1/4 NE 1/4 of Section 28, T13S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (47 WF) LOCATED IN THE NW 1/4 OF SECTION 22, T12S, R19E, S.L.B.&M. TAKEN FROM THE DOG KNOLL QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6473 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 5-23-05	DATE DRAWN: 5-24-05
PARTY: G.O. B.C. K.G.	REFERENCES: G.L.O. PLAT	
WEATHER: COOL	FILE: UTE/FNR LLC.	

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SELF CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 1-28-1319
NE/4 NE/4 662' FNL 673' FEL Sec 28, T-13S, R-19E, S.L.B.&M.
EDA Number UIT-EDA-001-000
Uintah County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.

Rick L. Parks
Operations Manager
FIML Natural Resources, LLC
410 17th Street
9th Floor
Denver, Colorado 80202
(303) 893-5081

UTE/FNR LLC
Managed and Operated by FIML Natural Resources, LLC

Ute Tribal 1-28-1319
NE/4 NE/4 662' FNL 673' FEL Section 28 T-13S R-19E
Uintah County, Utah
EDA Number UIT-EDA-001-000

DRILLING PROGRAM

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

UTE/FNR LLC is responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and the Standard Operating Procedures will be furnished to the field representative(s) to ensure compliance and will be on location during all construction and drilling operations.

Ute Tribe Energy and Minerals Department Notification Requirements:

Location Construction:	48 hours prior to construction of location and access roads.
Location Completion:	Prior to moving the drilling rig to the location.
Spud notice:	At least 24 hours prior to spudding the well.
Casing String & Cementing:	24 hours prior to running casing and cementing each casing string.
BOP & Related Equipment Tests:	At least 24 hours prior to initiating pressure tests.
First Production Notice:	Within 5 days after production from a new well begins or production resumes after an existing well has been off production for more than 90 days.

1. **Estimated Tops of Geological Markers:**

Formation	Depth
Green River	Surface
Wasatch	2,200'
Mesa Verde	4,900'
Total Depth	5,200'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:**

Substance	Formation	Depth
Oil/Gas	Wasatch	2,200'
Oil/Gas	Mesa Verde	4,900'

All usable water, having less than 10,000 ppm total dissolved solids, and any prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine their commercial potential. This information will be reported to the Ute Tribe Energy and Minerals Department.

All water shows and water bearing zones will be reported to the Ute Tribe Energy and Minerals Department within one (1) business day after being encountered. Filing of the State of Utah form 7 Report of Water Encountered is optional.

3. **Pressure Control Equipment:** (Schematic Attached)

FIML Natural Resources, LLC's minimum specifications for pressure control equipment are as follows:

The BOP and related equipment will meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3,000 psi system. All individual components shall be operable as designed. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, will be maintained on location while drilling and shall be made available to a Ute Tribe Energy and Minerals Department upon request.

All required BOP tests and/or drills will be recorded in the IADC report.

The anticipated bottom hole pressure will be approximately 2,028 psi.

4. **Proposed Casing and Cementing Program:**

The proposed Casing Program will be as follows:

Purpose	Depth	Hole Size	Casing Size	Type	Conn	Weight (lb/ft)
Surface	1,500'	12-1/4"	8-5/8"	J-55	ST &C	24
Production	TD	7-7/8"	4-1/2"	I-80	LT &C	11.6

The proposed casing and cementing program will be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement will receive approval prior to use. The casing setting depth will be calculated to position the casing seat opposite a competent formation, which will contain the maximum pressure to which it will be exposed during drilling operations. Determination of casing setting depth will be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics.

All casing, except conductor casing, will be new.

The surface casing will be cemented back to the surface either during the primary cement job or by remedial cementing.

All waiting on cement times will be adequate to achieve a minimum of five hundred (500) psi compressive strength at the casing shoe prior to drilling out.

As a minimum, usable water zones below the surface casing will be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If Gilsonite is encountered while drilling, it will be isolated and/or protected via the cementing program.

Surface casing will have centralizers on the bottom three joints, with a minimum of one (1) centralizer per joint.

Top plugs will be used to reduce contamination of cement by the displacement fluid. A bottom plug or other acceptable technique, such as a pre-flush fluid, will be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor will be pressure tested to 0.22 psi per foot of casing string length or to 1,500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action will be taken.

The cementing program will be as follows:

Surface	**Cement Fill**	**Type and Amounts**
1,500'-0'	1,500'	~200 sxs Halliburton CBM Light 0.25 cement w/ 10.0 #/sx Gilsonite & #/sx Flocele. Weight 10.5 ppg. Yield 4.14 ft^3/sx., **followed by** ~360 Premium Plus V cement w/2.0 CaCL2 & 0.25 Flocele. Weight 15.6 ppg. Yield 1.20 ft^3/sx.
Production	**Cement Fill**	**Types and Amounts**
5,200'-0'	5,200'	~195 sxs Halliburton CBM Light cement w/ 10.0 #/sx Gilsonite & 0.25 #/sx Flocele. Weight 10.5 ppg. Yield 4.14 ft^3/sx., **followed by** ~585 sxs Premium Pox-Mix cement w/ 0.2% gel, 0.6% Halad 322, 5.0% salt, 2.0% Microbond, 0.2% Super CBL and 0.25 #/sx Flocele. Weight 14.3 ppg. Yield 1.25 ft^3/sx.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The Ute Tribe Energy and Minerals Department will be notified, with sufficient lead time, in order to have a Ute Tribe Energy and Minerals Department representative on location while running all casing strings and cementing.

After cementing the surface casing and prior to commencing any test, FIML Natural Resources, LLC will wait long enough for the cement to have at least a compressive strength of 500 psi at the shoe. WOC time will be recorded in the Driller's log.

The spud date will be shown on the first report that is submitted.

A Sundry Notice will be filed with the Ute Tribe Energy and Minerals Department within 30 days after the work is completed. It will contain the following information:

> The setting of each string showing the size, grade, weight of casing set, setting depth, amounts and types of cement used, whether the cement was circulated to surface or the top of cement behind casing, the depth of cementing tools used, casing testing methods and results, and the date the work was done. The spud date will be shown on the first report that is submitted.

The following auxiliary well equipment will be used:

> A 3" choke manifold and pit level indicator.
>
> An upper Kelly Cock will be kept in the drilling string at all times.
>
> A stabbing valve will be available on the rig floor and will fit all rotary connections.

5. **Drilling Fluids Program:**

Interval	Weight	Viscosity	Fluid Loss	Description
0'-1,500'	Air/Mist 8.4-8.8 ppg	Air/Mist 26-42	N/A	Drill with air/mist using polymer sweeps to clean the hole if portions of this section must be drilled with water.
1,500'-5,200'	8.4 – 9.4	38-62	< 15 cc	Mix 6.0 ppb DAP (diammonium phosphate) in active mud system. Use EZ-Mud on connections for minor sweeps. Raise viscosity as hole conditions dictate.

There will be sufficient mud inventory on location during drilling operations to control any adverse conditions which may arise.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system without prior approval of the Ute Tribe Energy and Minerals Department to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in any amount to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of the well. Furthermore, no hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of any wells.

6. **Evaluation Program:**

Logging Program:

Compensated Density/Neutron Log; Gamma Ray/Induction Log. Logs will be run from Total Depth to the base of the surface casing.

A cement bond log (CBL) will be run from plug back total depth within the casing to the top of cement and it will be utilized to determine the bond quality for the production casing. A field copy of the CBL will be submitted to the Ute Tribe Energy and Minerals Department.

Sampling:

Dry samples will be taken every ten (30) feet from the base of surface casing to Total Depth.

Deviation Surveys:

Surveys will be run at least every five-hundred (500) feet. Surveys will also be taken on every trip.

Mud Logger:

A one person mud-logging unit will be on location from the base of surface casing to Total Depth.

Drill Stem Tests;

All Drill Stem Tests (DST) will be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Ute Tribe Energy and Minerals Department. DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe conditions). Packers can be released, but tripping will not begin before daylight unless prior approval is obtained from the Ute Tribe Energy and Minerals Department.

Cores:

When necessary.

Completion:

The "Well Completion and Re-completion Report and Log" will be submitted no later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164, whether the well is completed as a dry hole or a producer. One copy of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with the form report.

Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Ute Tribe Energy and Minerals Department.

7. <u>Abnormal Conditions:</u>

No abnormal conditions are anticipated.

8. <u>Anticipated Starting Dates and Notification of Operations:</u>

Drilling Activity:

Drilling activity will begin after the site specific APD has been approved, the access road and location have been built, and a drilling rig has been placed under contract.

If possible, the surface hole will be drilled and surface casing set and cemented with a rathole rig. The drilling rig will move in after surface casing has been set and will drill the hole to Total Depth. Approximately fifteen (50) working days will be required to drill the hole including the surface hole operation.

Longstring cement will set for a minimum of 72 hours. Well completion operations should take approximately fifteen (15) working days.

Notification of Operations:

The Ute Tribe Energy and Minerals Department will be notified at least 24 hours prior to the commencement of spudding the well, to be followed with a Sundry Notice, of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (8:00 a.m. – 4:30 p.m., Monday – Thursday, except holidays).

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from the well to be placed in suspended status without prior approval from the Ute Tribe Energy and Minerals Department. Prior approval of the Ute Tribe Energy and Minerals Department will be obtained and notification given before resumption of operations, if operations are to be suspended.

A completion rig will be used for completion operations.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

UTE/FNR LLC will report production data to the Ute Tribe Energy and Minerals Department and to the State of Utah in accordance with state regulations. Production reporting will start with the month in which operations commence and continue each month until the well is physically plugged and abandoned.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should a well be successfully completed for production, the Ute Tribe Energy and Minerals Department will be notified when the well is placed in a producing status. Such notification will be sent by written communication no later than 5 days following the date when the well is placed on production.

In accordance with Onshore Order No. 7, with the approval of the Ute Tribe Energy and Minerals Department, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the Ute Tribe Energy and Minerals Department.

In accordance with NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the Ute Tribe Energy and Minerals Department and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required under 43 CFR 3162.7-5(d.1-3), will be submitted to the Ute Tribe Energy and Minerals Department within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, will be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations will not be commenced without the prior approval of the Ute Tribe Energy and Minerals Department. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Ute Tribe Energy and Minerals Department. A "Subsequent Report of Abandonment" will be filed with the UTE/FNR LLC within 30 days following completion of the well for abandonment. The report will indicate placement of the plugs and current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the APD or approved abandonment notice has been completed to the satisfaction of the Ute Tribe Energy and Minerals Department.

In accordance with Onshore Oil and Gas Order No. 1, UTE/FNR LLC will ensure that its exploration, development, production, and construction operations are conducted in a manner which conforms with applicable laws and regulations.

9. Other Information:

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or co-mingling on-lease or off-lease will have prior written approval from the Ute Tribe Energy and Minerals Department.

The gas meter will be calibrated and any production tank will be strapped in place prior to any deliveries of gas or oil. Tests for meter accuracy will be conducted following the initial installation or following any repair and at least quarterly thereafter. The Ute Tribe Energy and Minerals Department will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Ute Tribe Energy and Minerals Department. All measurement facilities will conform to API and AGA standards, Onshore Oil & Gas Order No. 4, and Onshore Oil & Gas Order No. 5 for natural gas and liquid hydrocarbon measurements.

Deviations from the proposed drilling and/or workover program will be approved by the Ute Tribe Energy and Minerals Department. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

A "Sundry Notice and Report in Wells" will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

BOP AND PRESSURE CONTAINMENT DATA

1. BOP EQUIPMENT SHALL CONSIST OF A DOUBLE GATE, HYDRAULICALLY OPERATED PREVENTER WITH PIPE & BLIND RAMS OR TWO SINGLE RAM TYPE PREVENTERS, ONE EQUIPPED WITH PIPE RAMS, THE OTHER EQUIPPED WITH BLIND RAMS.

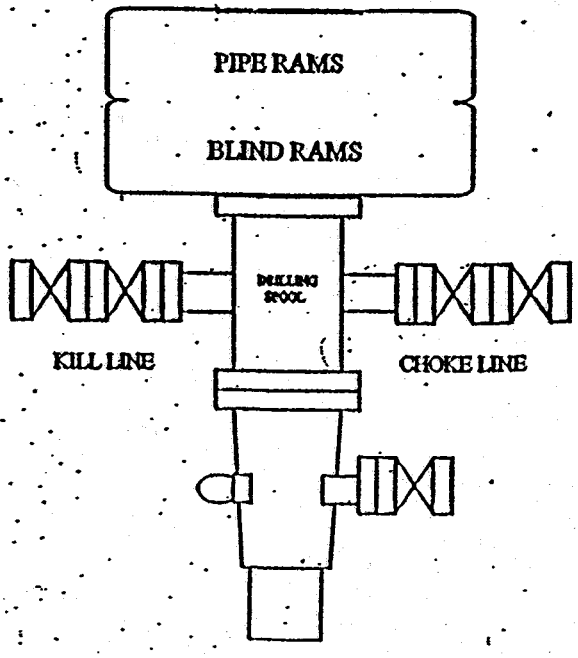
2. BOP'S ARE TO BE WELL BRACED WITH HAND CONTROLS EXTENDED CLEAR OF THE SUBSTRUCTURE.

3. ACCUMULATOR TO PROVIDE CLOSING PRESSURE IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE ALL COMPONENTS.

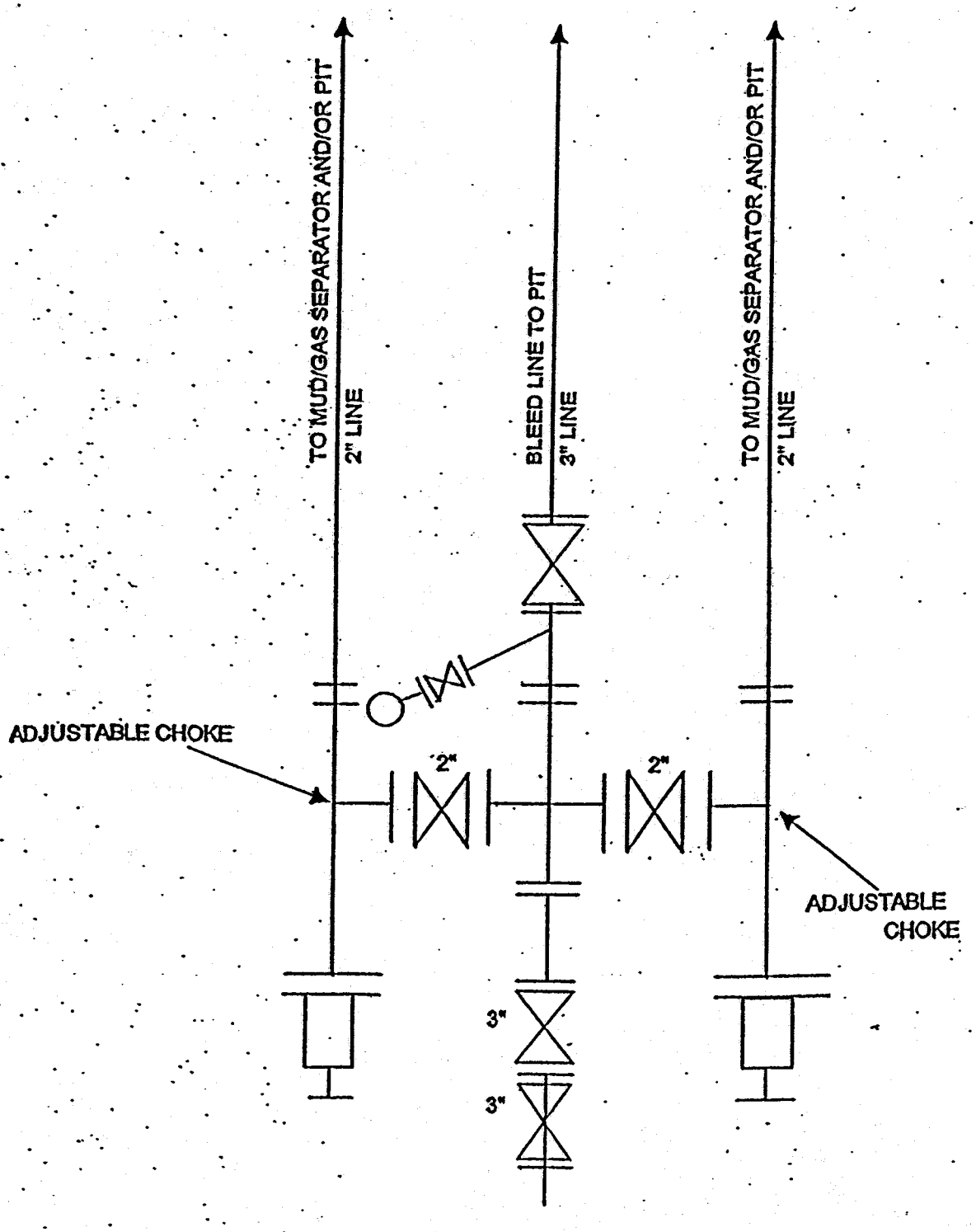
4. AUXILIARY EQUIPMENT: LOWER KELLY COCK, FULL OPENING STABBING VALVE, 3" CHOKE MANIFOLD, PIT LEVEL INDICATOR &/OR FLOW SENSORS WITH ALARMS.

5. ALL BOP EQUIPMENT, AUXILIARY EQUIPMENT, STAND PIPE, VALVES, & ROTARY HOSE TO BE TESTED TO THE RATE PRESSURE OF THE BOP'S AT THE TIME OF INSTALLAION & EVERY 30 DAYS THERAFTER. BOP'S TO BE MECHANICALLY CHECKED DAILY. Double ram preventor WILL BE TESTED TO 50% (1500 psi) OF PRESSURE RATING.

6. MODIFICATION OF HOOK-UP OR TESTING PROCEDURE MUST BE APPROVED IN WRITING ON TOUR REPORTS BY WELLSITE REPRESENTITVE.



3000 PSI CHOKE MANIFOLD EQUIPMENT



UTE/FNR LLC
Managed and Operated by FIML Natural Resources, LLC

Ute Tribal 1-28-1319
NE/4 NE/4 662' FNL 673' FEL Section 28 T-13S R-19E
Uintah County, Utah
EDA Number UIT-EDA-001-000

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads

A. Proceed in a westerly direction from Vernal, Utah along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88. Turn left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah. Proceed in a southerly, then southeasterly direction approximately 9.1 miles on the Seep Ridge Road to the junction of this road and an existing road to the south. Turn right and proceed in a southerly direction approximately 2.8 miles to the junction of this road and an existing road to the west. Turn right and proceed in a westerly, then southwesterly, then southerly direction approximately 28.4 miles to the beginning of the access to the south. Proceed southeasterly, then southerly, then easterly down the improved access road for approximately 0.6 miles to the access road for the proposed Ute Tribal 1-28-1319. Turn left and proceed in a northeasterly direction for approximately 0.05 miles on the new access road to the Ute Tribal 1-28-1319 well site.

B. The proposed well site is located approximately 41.45 miles south southwest of Ouray, Utah – See attached Topographic Map "A".

C. Refer to attached Topographic Map "A".

D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. Planned Access Roads

See Topographic Map "B" for the location of the proposed access road.

3. Location of existing wells within a one mile radius of proposed well location

See Topographic Map "C" for the location of existing wells within a one-mile radius.

4. Location of Existing and /or Proposed Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

5. Location and Type of Water Supply

A. Water supply will be from the Ute Tribal 6-11-1219 water well. The State Water Right number is 43-10447 and the well is located in Section 6, T-12S, R-19E, Uintah County, Utah.
B. Water will be hauled by JN Trucking, Inc.

6. Source of Construction Materials

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

7. Method of Handling Waste Materials

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

8. Ancillary Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

9. Well Site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

10. Plans for Restoration of the Surface

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

11. Surface Ownership

Access Road: Ute Indian Tribe
Location: Ute Indian Tribe

12. Other Information

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

13. Operator's Representative and Certification

Name: Rick L. Parks

Address: 410 17th Street

9th Floor
Denver, Colorado 80202

Phone No. 303-893-5081

Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved.

5/27/2005
Date

Rick L. Parks
Operations Manager
FIML Natural Resources, LLC

EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

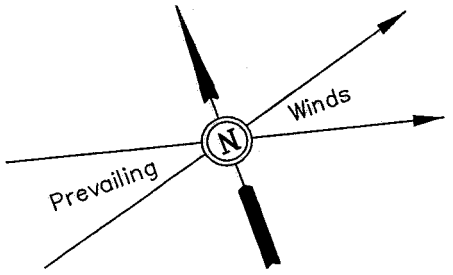
While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids

UTE/FNR LLC.

LOCATION LAYOUT FOR

UTE TRIBAL #1-28-1319
SECTION 28, T13S, R19E, S.L.B.&M.
662' FNL 673' FEL



SCALE: 1" = 50'
DATE: 5-24-05
DRAWN BY: K.G.

C-2.2'
El. 616.6'

F-11.7'
El. 602.7'

Sta. 3+30

Round Corners as Needed

F-6.2'
El. 608.2'

Topsoil Stockpile

DATA

170'

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

CATWALK

PIPE RACKS

Flare Pit

C-5.4'
El. 619.8'

C-21.5'
El. 625.9'
(Btm.Pit)

C-3.8'
El. 618.2'

70'

30'

40'

RIG

DOG HOUSE

125'

Sta. 1+60

F-8.4'
El. 606.0'

C-6.5'
El. 620.9'

WATER

TRAILER

Total Pit Capacity W/2' of Freeboard = 12,810 Bbls. ±
Total Pit Volume = 3,590 Cu. Yds.

MUD TANKS

PUMP

MUD SHED

TOILET

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH

190'

1 1/2:1 Slope

HOPPER

POWER

FUEL

Approx. Toe of Fill Slope

RESERVE PITS (10' Deep)

TOOLS

Sta. 0+50

FUEL

TRASH

STORAGE TANK

160'

C-0.3'
El. 614.7'

Sta. 0+00

C-19.2'
El. 623.6'
(Btm. Pit)

C-3.8'
El. 618.2'

F-8.0'
El. 606.4'

Existing 2-Track

Proposed Access Road

Elev. Ungraded Ground at Location Stake = 6618.2'

Elev. Graded Ground at Location Stake = 6614.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

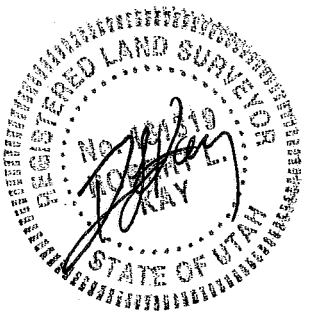
UTE/FNR LLC.

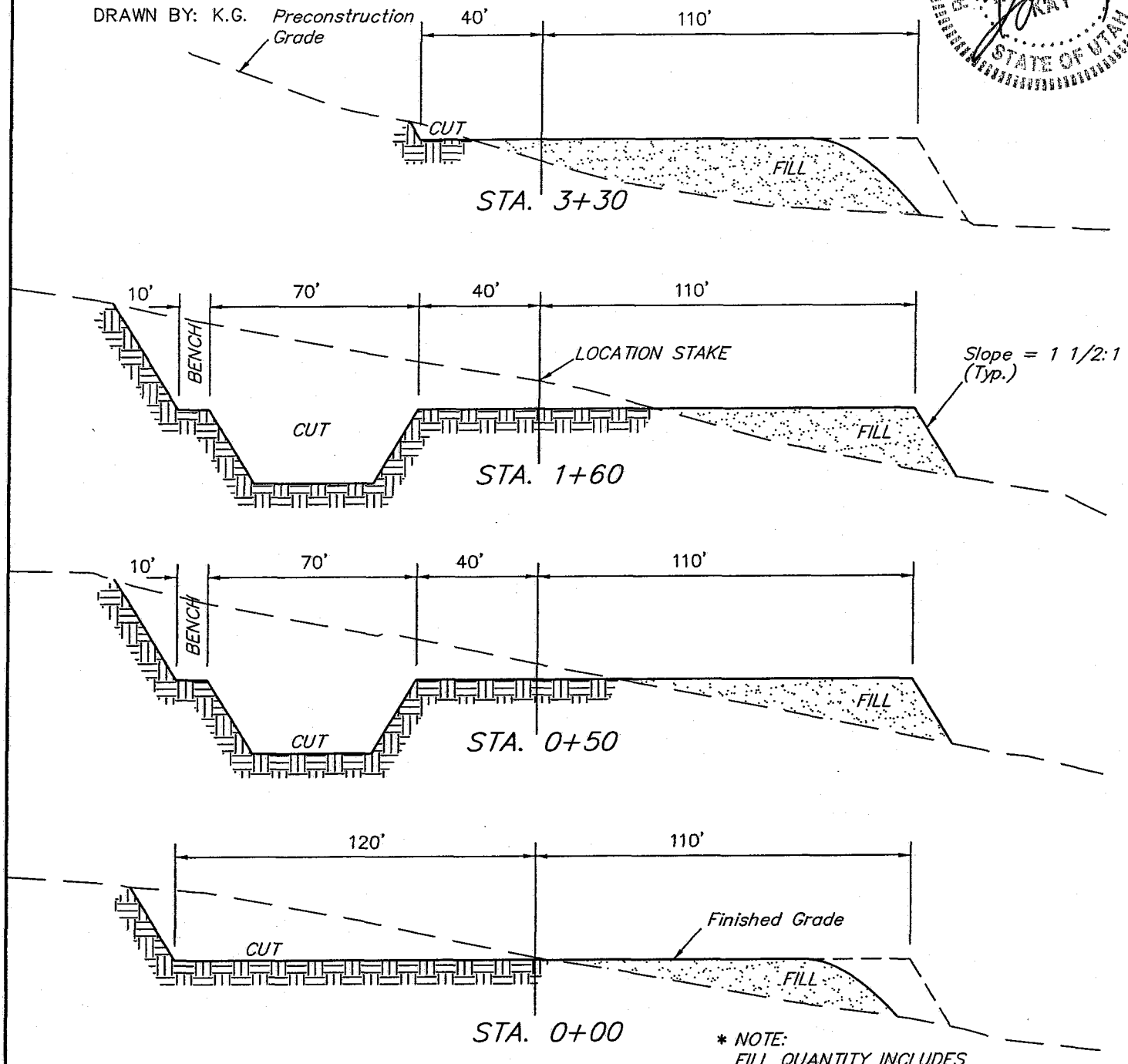
TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #1-28-1319
SECTION 28, T13S, R19E, S.L.B.&M.
662' FNL 673' FEL

1" = 20'
X-Section Scale
1" = 50'

DATE: 5-24-05
DRAWN BY: K.G.





* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

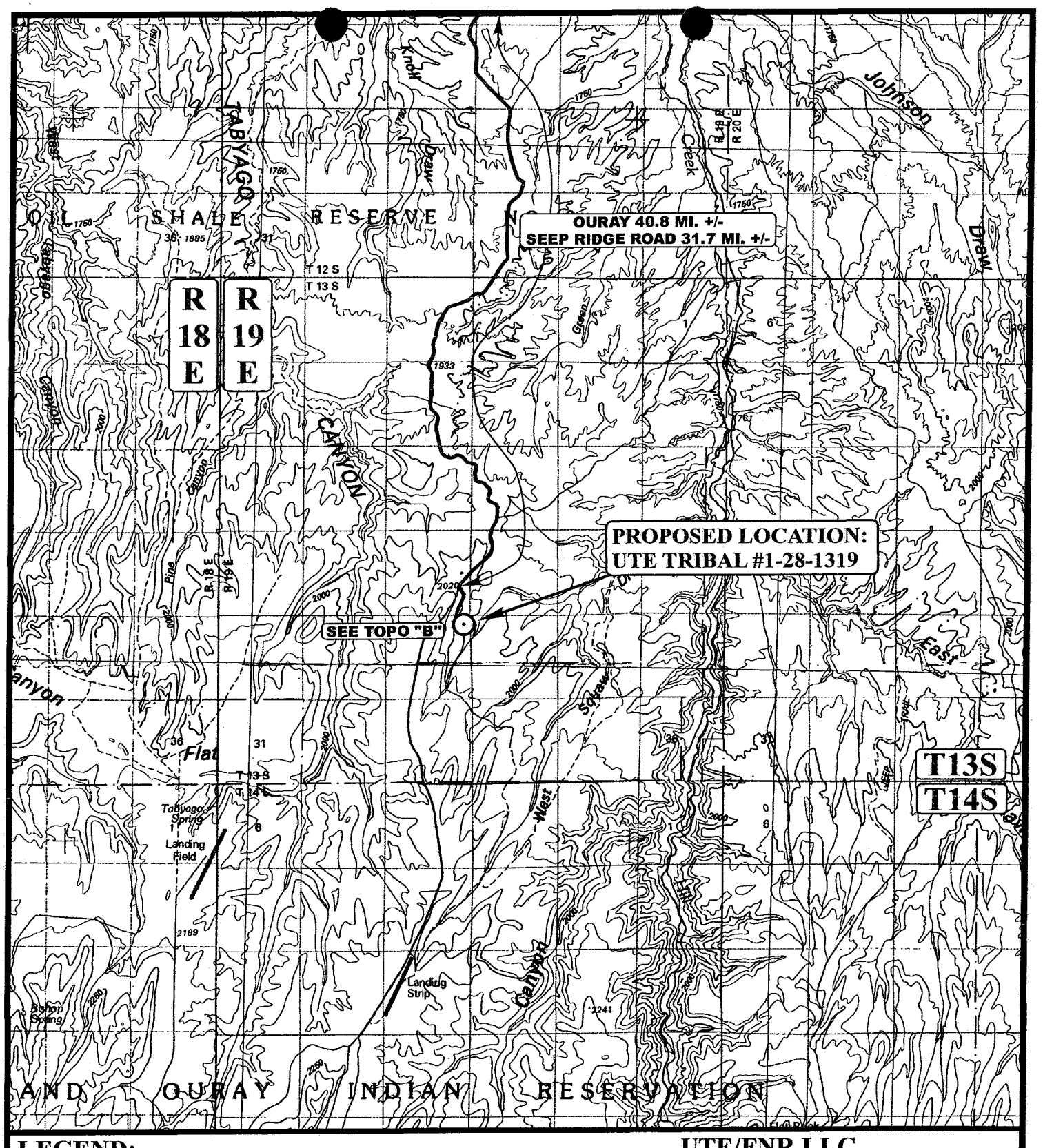
APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 3,310 Cu. Yds.
Remaining Location = 10,770 Cu. Yds.

TOTAL CUT = 14,080 CU.YDS.
FILL = 8,970 CU.YDS.

EXCESS MATERIAL = 5,110 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 5,110 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*



LEGEND:

⊙ PROPOSED LOCATION

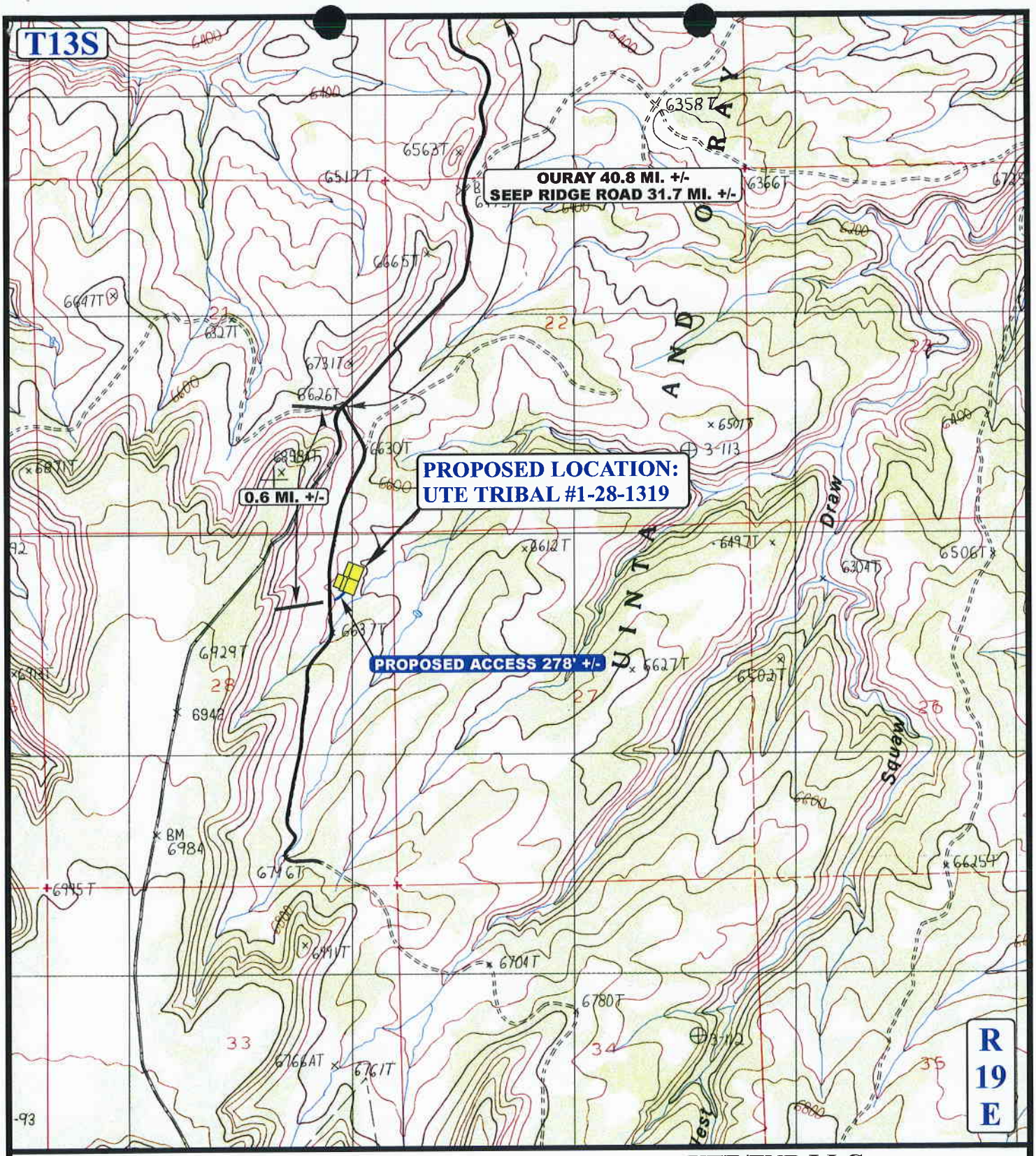
N

UTE/FNR LLC.

UTE TRIBAL #1-28-1319
SECTION 28, T13S, R19E, S.L.B.&M.
662' FNL 673' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	05 MONTH	24 DAY	05 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.H.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

EXISTING 2-TRACK NEEDS UPGRADED

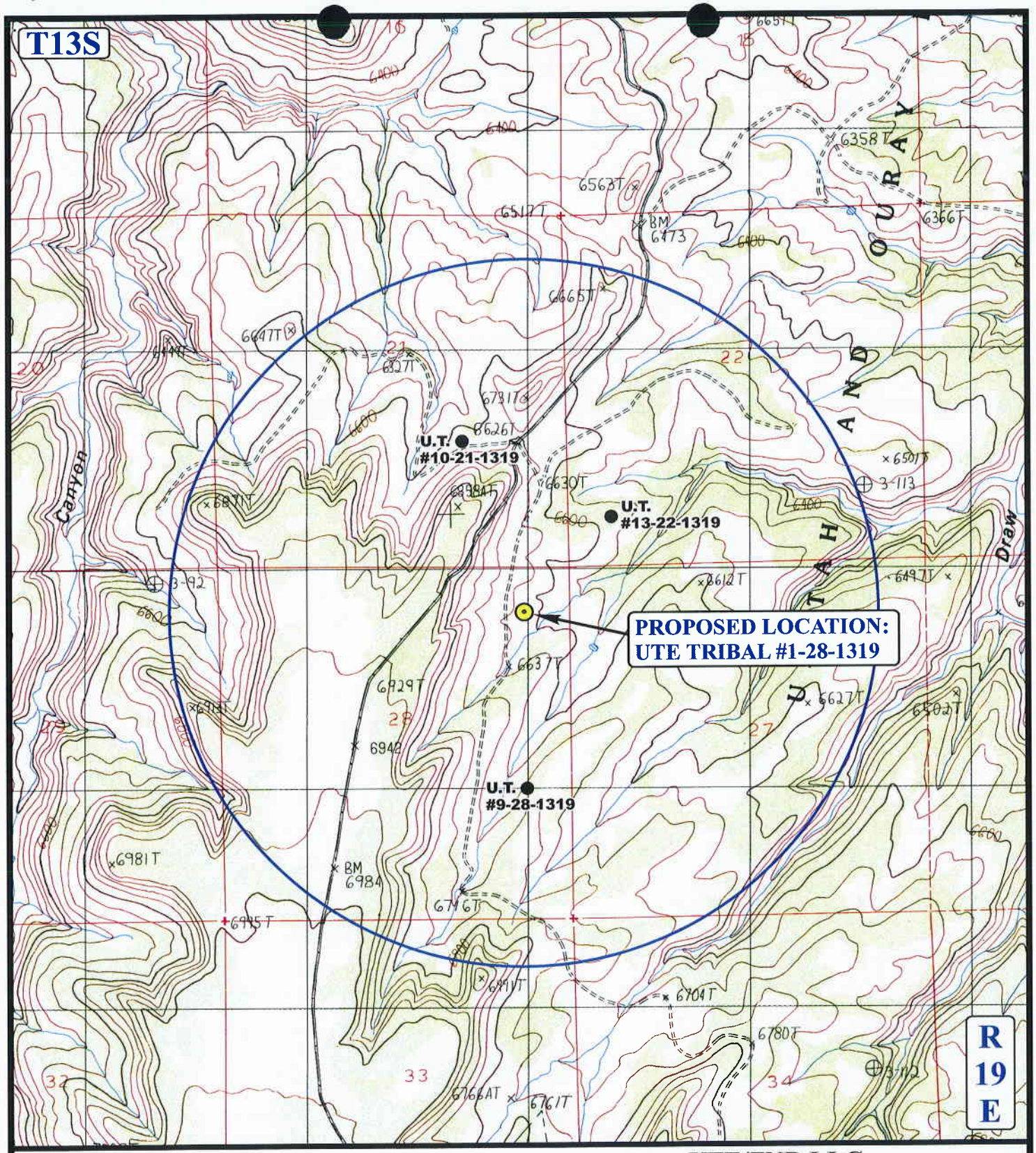
N

UTE/FNR LLC.

UTE TRIBAL #1-28-1319
SECTION 28, T13S, R19E, S.L.B.&M.
662' FNL 673' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	05 MONTH	24 DAY	05 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: C.H.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

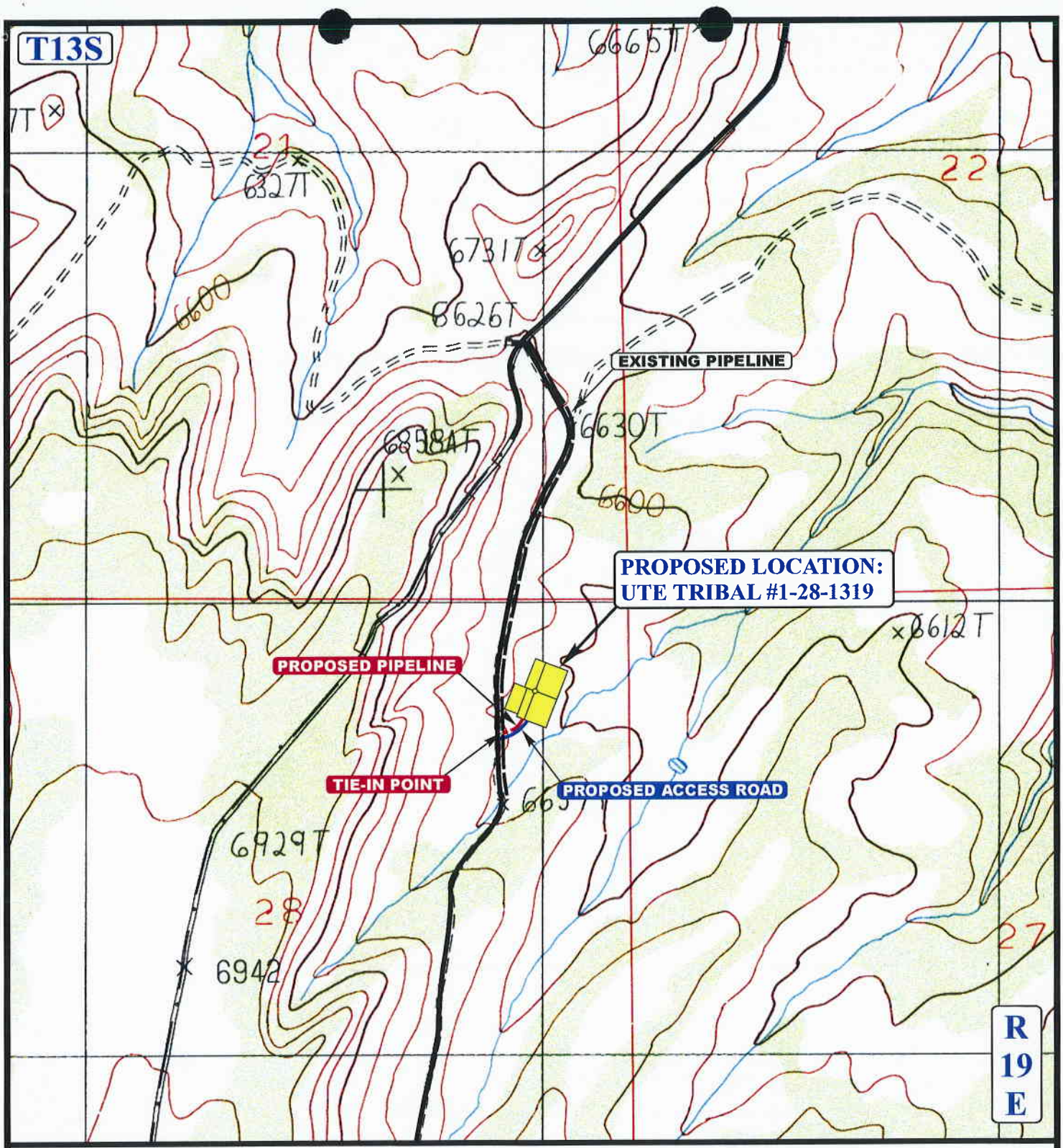
N

UTE/FNR LLC.

UTE TRIBAL #1-28-1319
SECTION 28, T13S, R19E, S.L.B.&M.
662' FNL 673' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	05 MONTH	24 DAY	05 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: C.H.	REVISED: 00-00-00		



APPROXIMATE TOTAL PIPELINE DISTANCE = 258' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

UTE/FNR LLC.

UTE TRIBAL #1-28-1319
SECTION 28, T13S, R19E, S.L.B.&M.
662' FNL 673' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	05 MONTH	24 DAY	05 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: C.H.	REVISED: 00-00-00		

004

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/31/2005

API NO. ASSIGNED: 43-047-36766

WELL NAME: UTE TRIBAL 1-28-1319

OPERATOR: FIML NATURAL RESOURCES (N2530)

CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5081

PROPOSED LOCATION:

NENE 28 130S 190E

SURFACE: 0662 FNL 0673 FEL

BOTTOM: 0662 FNL 0673 FEL

UINTAH

WILDCAT (1)

LEASE TYPE: 2 - Indian

LEASE NUMBER: UIT-EDA-001-000

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.66271

LONGITUDE: -109.7878

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 8193-15-93)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 43-10447)

N RDCC Review (Y/N)
(Date:)

NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

____ R649-2-3.

Unit _____

✓ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

____ R649-3-3. Exception

____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____

____ R649-3-11. Directional Drill

COMMENTS: Sop, Seperate file

STIPULATIONS: 1- Spacing Slip

OPERATOR: FIML NAT RES LLC (N2530)

SEC: 28 T. 13S R. 19E

FIELD: WILDCAT (001)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Wells
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Units.shp
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 7-JUNE-2005

005

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

June 7, 2005

FIML Natural Resources, LLC
410 17th St., 9th Floor
Denver, CO 80202

Re: Ute Tribal 1-28-1319 Well, 662' FNL, 673' FEL, NE NE, Sec. 28, T. 13 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36766.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: FIML Natural Resources, LLC

Well Name & Number Ute Tribal 1-28-1319

API Number: 43-047-36766

Lease: UIT-EDA-001-000

Location: NE NE **Sec.** 28 **T.** 13 South **R.** 19 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. The lands applicable to this application and their associated mineral rights are owned by the Ute Indian Tribe. The Division of Oil, Gas and Mining recognizes the Ute Indian Tribe as the primary authority responsible for evaluating the approving all surface use as well as the drilling, casing, cementing, completion and production operations. The operator is responsible for obtaining the proper permits from the Ute Indian Tribe for all of the aforementioned activities.

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: FIML Natural Resources LLC
Operator Account Number: N 2530
Address: 410 17th Street Ste 900
city Denver
state CO zip 80202
Phone Number: (303) 893-5073

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304736766	Ute Tribal 1-28-1319	NENE	28	13S	19E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	14807	6/28/2005	7-6-05

Comments: the actual spud date was 6/28/05 @ 10:00 MURD CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date

Comments:

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date

Comments:

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Cassandra Parks
Name (Please Print)

Signature

Operations Assistant
Title

7/1/2005
Date

(5/2000)

RECEIVED
JUL 01 2005
DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

RECEIVED
JUL 05 2005
DIV. OF OIL, GAS & MINING

July 01, 2005

CONFIDENTIAL

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #1-28-1319
NENE Sec 28 T-13S R-19E
Wildcat Field
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Spud; Setting Conductor Casing

If any questions arise or additional information is required, please contact me at 303-893-5083.

Sincerely,

Diane Blair

Diane Blair
Regulatory Specialist

Enclosure(s)

RECEIVED
JUL 05 2005
DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UIT-EDA-001-000

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Ute Tribal 1-28-1319

CONFIDENTIAL

2. NAME OF OPERATOR: FIML Natural Resources

9. API NUMBER: 4304736766

3. ADDRESS OF OPERATOR: 410 17th Street Ste 900 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 893-5073

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 662' FN & 673' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 28 13S 19E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 5/13/2005	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Spud and set surf csg
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Ute Tribal #1-28-1319 spud surface hole at 10:00 hrs (MST) June 28, 2005.

MIRU csg crew. Ran 34 jts (1491.58') of 8 5/8", 24.0#, K-55, ST&C, Cond "A", Newport csg. Set csg @ 1502' KBM. Float collar at 1456'. Halliburtion cemented lead slurry w/ 160 sx (109.4 bbl) Mi-fill cmt. Wt: 11.0 ppg. Yield: 3.84 ft3/sk. MWR: 23.14 gps. Tailed in with 250 sx (51.2 bbl) Premium cmt w/ 2.0% CaCl2 & 0.25 pps flocele. Wt: 15.8 ppg. Yield: 1.15 ft3/sk. MWR: 5.0 gps.

Displaced cmt w/ 92.8 bbl fresh water. Plug down with 1000 psi @ 14:00 hrs, (MST) 6-30-05. Float held ok. Did not circulate cement to surf. Top out #2: 100 sx (20.4 bbl) Premium cmt w/ 2.5% CaCl2. Wt: 15.8 ppg. Yield: 1.15 ft3/sk. MWR: 5.0 gps. Did not circulate to surface.

Top our #3: 78 sx (16.0 bbl) Premium cement w/ 2.0% CaCl2. Wt: 15.8 ppg. Yield: 1.15 ft3/sk. MWR: 5.0 gps. Circ cement to surface. TOC remained static @ surface.

NAME (PLEASE PRINT) Rick L. Parks TITLE Operations Manager

SIGNATURE DATE 7/1/2005

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

Form Sundry
(August 2004)

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 1-28-1319

9. API Well No.
43-047-36766

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

2. Name of Operator **FIML Natural Resources, LLC**

3a Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. *(include area code)*
303-893-5073

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NENE 662' FNL & 673' FEL Sec 28 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☑ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Produced water from the Ute Tribal 16-24-54 will be hauled to R. N. Industries Bluebell facility located in Section 4, T-02S, R-02W, Duchesne County, Utah.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Cassandra Parks Title **Operations Assistant**

Signature Cassandra Parks Date 9/28/05

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

RECEIVED
SEP 30 2005
DIV. OF OIL, GAS & MINING

Form Sundry
(August 2004)

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Ute Tribal 1-28-1319

2. Name of Operator
FIML Natural Resources, LLC

9. API Well No.
43-047-36766

3a Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. *(include area code)*
303-893-5073

10. Field and Pool, or Exploratory Area
Wildcat

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NENE 662' FNL & 673' FEL Sec 28 T-13S R-19E

11. County
Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Requesting approval for use of electronic flow meter.**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FIML Natural Resources, LLC requests the use of a Ferguson Beauregard electronic flow meter for gas measurement on this well. Please refer to the electronic flow meter paperwork which was submitted and approved for the Ute Tribal 3-29 in the Brundage Canyon Field.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

COPY SENT TO OPERATOR
Date: 10-11-05
Initials: CHD

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Cassandra Parks Title **Operations Assistant**

Signature Cassandra Parks Date 9/28/05

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____ Title Accepted by the Utah Division of Oil, Gas and Mining Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Federal Approval Of This Action Is Necessary

Date: 10/3/05
By: DKUlm

RECEIVED
SEP 30 2005
DIV. OF OIL, GAS & MINING

Form Sundry
(August 2004)

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other CONFIDENTIAL

8. Well Name and No.
Ute Tribal 1-28-1319

2. Name of Operator
FIML Natural Resources, LLC

9. API Well No.
43-047-36766

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. *(include area code)*
303-893-5073

10. Field and Pool, or Exploratory Area
Wildcat

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NENE 662' FNL & 673' FEL Sec 28 T-13S R-19E

11. County
Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☑ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal 1-28-1319 began producing on September 24, 2005.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Cassandra Parks Title **Operations Assistant**

Signature Cassandra Parks Date 9/28/05

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

RECEIVED
SEP 30 2005
DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

September 28, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #1-28-1319
NENE Sec 28 T-13S-R19E
Wildcat Field
Uintah County, Utah

Dear Ms. Daniels

Enclosed is the following information concerning the referenced well.

Sundry Notice – First Production
Sundry Notice – Proposed Water Disposal Facility
Sundry Notice – Requesting Approval for an Electronic Flow Meter

If any questions arise or additional information is required, please contact me at 303-893-5090.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this and all future information as confidential.

Sincerely,

Cassandra Parks
Operations Assistant

/cp
Enclosures:

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SEP 30 2005
DIV. OF OIL, GAS & MINING

410 17th Street, Suite 900 * Denver, CO 80202 * (303)893-5073 * Facsimile (303) 573-0386

#43047-36766

FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

November 14, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #1-28-1319
NENE Sec 28 T-13S R-19E
Wildcat Field
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice with Attached Composite Drilling Operations Report
Sundry Notice with Attached Composite Completion Operations Report
Well Completion or Recompletion Report and Log
Halliburton Electric Logs (5originals)
Chief Well Logging Mud Log (1 original)
Halliburton Cement Bond Log (1 original)

FIML Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this information as confidential.

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,

Cassandra Parks
Operations Assistant

/cp
Enclosures:

RECEIVED
NOV 15 2005
DIV. OF OIL, GAS & MINING

410 17th Street, Suite 900 * Denver, CO 80202 * (303)893-5073 * Facsimile (303) 573-0386

CONFIDENTIAL

Form Completion

Ute Indian Tribe Department of Energy and Minerals

July 2005

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **EDA # UIT-EDA-001-000**

1a. Type of Well ☐ Oil Well ☑ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☐ New Well ☑ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr, .

Other

6. If Indian, Allottee or Tribe Name **Ute Tribe**

7. Unit or CA Agreement Name and No. **NA**

2. Name of Operator **FIML Natural Resources, LLC** CONFIDENTIAL

8. Lease Name and Well No. **Ute Tribal # 1-28-1319**

3. Address **410 17th Street, Suite 900 Denver, CO 80202**

3a. Phone No. *(include area code)* **303-893-5073**

9. AFI Well No. **43-047-36766**

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface **NENE 662' FNL 673' FEL Sec 28 T-13S R-19E**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

10. Field and Pool, or Exploratory **Wildcat**

11. Sec., T., R., M., on Block and Survey or Area **SLB&M Sec 28 T-13S, R-19E**

12. County or Parish **Uintah**

13. State **UT**

14. Date Spudded **06/28/2005**

15. Date T.D. Reached **07/07/2005**

16. Date Completed **09/24/2005** ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **GL: 6618' RKB: 6628'**

18. Total Depth: MD **5,059'** TVD **5,059'**

19. Plug Back T.D.: MD **4,930'** TVD **4,930'**

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Spectral Density/Dual Spaced Neutron;Hi Resolution Induction; Cmt Bond Log

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-3/8"	8-5/8 J55	24.0	0	1,502'	--	160 Hi Fill	109.4		0
			0		--	250 Prem	51.2		0
			0		--	278 Prem	56.8	Surf Cir	0
4 1/2"	4 1/2 I80	11.6	0	5,024'	--	100 CBM	76.4		0
					--	800 Poz/Prem	178.0	730' CBL	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	4756'							

25. Producing Intervals

Formation	Top	Bottom
A) Wasatch		
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
4580'-4716'	.40	24	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
2485'-4143'	Frac w/ 71,988 gals super gel-8 & 109,818 # 20/40 white mesh sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/24/2005	10/12/2005	24		39	134	61	40.5	.674	Pumping
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. Rate →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas/Oil Ratio**	**Well Status**	
				39	134	61	3,435	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. Rate →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas/Oil Ratio**	**Well Status**	

(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Wasatch	**4580**	**4716**	**Sandstone - Oil & Gas**	**Wasatch** **Mesaverde**	**2485'** **4847'**

32. Additional remarks (include plugging procedure):

There is no gas line for this well. Gas was vented to test the economics of laying a line. This well is currently SI waiting on pipeline.

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

☑ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Name *(please print)* **Cassandra Parks** Title **Operations Assistant**

Signature Cassandra Parks Date **11/10/2005**

Form Sundry
(August 2004)

CONFIDENTIAL

UTE INDIAN TRIBE

DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 1-28-1319

9. API Well No.
43-047-36766

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. *(include area code)*
303-893-5073

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NENE 662' FNL & 673' FEL Sec 28 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Composite Completion Operations Report**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the composite operations report.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Cassandra Parks** Title **Operations Assistant**

Signature Cassandra Parks Date 11/10/05

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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NOV 15 2005

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

FIML Natural Resources, LLC

410 17th St. Ste 900
Denver, CO 80202
(303) 893-5703

Daily Activity Report

CONFIDENTIAL

Drilling Activity

Well Name : Ute Tribal 1-28-1319					
Well User ID :	UT.0014.008	API Code:	43047367660000	AFE # :	D05056
Operator :	FIML Natural Resources, LLC			Operated :	Yes
S/T/R :	28/13S/19E	WI :	1	NRI :	0
County, St. :	Uintah, UT	Field :	Tabyago Canyon-Wasatc	AFE DHC :	$572,690
Acres :		Dlg Rig Rel Date:	7/8/2005	AFE Total:	$1,161,473
Spud Date :	6/27/2005	AFE Type :	Drilling	AFE Develop To:	0
ft. from	line and	ft. from	line	Proposed Depth :	5200

Activity Date :	6/26/2005	Days Since Spud :	-2	24 Hr. Footage Made :	0
Current Depth :	0				
Rig Company :				Rig Name:	
Activity :	01 - Rig Up & Tear Down			Weather:	
Remarks:					

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01	MIRU from UT 16-24-54 to UT 1-28-1319. 100 mile move one way.	0	0	NIH
Total:	24.00					

DC : Cumm DHC : Total Well Cost:

Activity Date :	6/27/2005	Days Since Spud :	-1	24 Hr. Footage Made :	0
Current Depth :	0				
Rig Company :				Rig Name:	
Activity :	01 - Rig Up & Tear Down			Weather:	
Remarks:					

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01	Finish MIRU from UT 16-24-53 to UT 1-28-54	0	0	NIH
Total:	24.00					

DC : Cumm DHC : Total Well Cost:

Activity Date :	6/28/2005	Days Since Spud :	0	24 Hr. Footage Made :	37
Current Depth :	37				
Rig Company :				Rig Name:	
Activity :	14 - Nipple up B.O.P.			Weather:	
Remarks:					

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	01	Finish RU	0	0	NIH
9:00	6.00	08	Repair air hammer	0	0	NIH
15:00	7.50	02	Drill rat & mouse hole - Install same	0	0	NIH
22:30	2.50	02	Drill 17 1/2" rat hole to 37'	0	37	1
1:00	1.00	12	Run 1 jt 13 3/8" casing & cement w/ 25 sks cement	37	37	1
2:00	3.00	13	WOC	37	37	1
5:00	1.00	14	NU 13 3/8" Rotating head	37	37	1
Total:	24.00					

DC : Cumm DHC : Total Well Cost:

FIML Natural Resources, LLC

410 17th St. Ste 900
Denver, CO 80202
(303) 893-5703

Daily Activity Report

Activity Date :	6/29/2005	Days Since Spud :	0	24 Hr. Footage Made :	874	Current Depth :	911
Rig Company :				Rig Name:			
Activity :	02 - Drilling			Weather:			
Remarks:							

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	08	Finish welding flange. NU rotating head	37	37	2
10:00	4.50	02	Air drill 37'-176'	37	176	2
14:30	0.50	10	WLS @ 132' @ .71deg	176	176	2
15:00	6.00	02	Air drill 176'-463'	176	453	2
21:00	1.00	08	Change out Air booster	453	453	2
22:00	1.00	02	Air drill 463-518'	453	518	2
23:00	1.00	10	Clean hole. Survey @ 476' @ .56 deg	518	518	2
0:00	6.00	02	Drill 518'-911'	518	911	2
Total:	24.00					

DC : | Cumm DHC : | Total Well Cost:

Activity Date :	7/1/2005	Days Since Spud :	0	24 Hr. Footage Made :	0	Current Depth :	1515
Rig Company :				Rig Name:			
Activity :	15 - Test B.O.P.			Weather:			
Remarks:							

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	11	Log surface hole with Halliburton run triple combo	1515	1515	1
10:00	3.00	12	RU casing crew and ran 8 5/8" casing	1515	1515	1
13:00	1.00	05	Circulate casing	1515	1515	1
14:00	2.50	12	RU Halliburton and cement surface casing	1515	1515	1
16:30	1.50	13	WOC	1515	1515	1
18:00	1.00	21	Pump 100 sks 15.8 lb/gal	1515	1515	1
19:00	1.50	13	WOC	1515	1515	1
20:30	0.50	21	Pump 100 sks 15.8 lb/gal	1515	1515	1
21:00	2.00	13	WOC	1515	1515	1
23:00	1.00	21	Pump 78 sks 15.8 lb/gal	1515	1515	1
0:00	2.00	01	Nippel down & set out rotating head	1515	1515	1
2:00	3.50	14	NU BOP & choke manifold	1515	1515	1
5:30	0.50	15	RU quick test & start pressure Bop test	1515	1515	1
Total:	24.00					

DC : | Cumm DHC : | Total Well Cost:

FIML Natural Resources, LLC

410 17th St. Ste 900
Denver, CO 80202
(303) 893-5703

Daily Activity Report

Activity Date :	7/2/2005	Days Since Spud :	5	24 Hr. Footage Made :	160	Current Depth :	1675
Rig Company :				Rig Name:			
Activity :	02 - Drilling			Weather:			
Remarks:							

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	16	Test all valves. Blind ram pipe to 250 psi low, 3000 psi high, all held good. Test surface casing to 1000 psi. Ok	1515	1515	1
8:00	1.50	01	Pick up hammer & bit make up BHA	1515	1515	1
9:30	1.50	06	Trip in	1515	1515	1
11:00	1.00	21	Blow hole dry	1515	1515	1
12:00	4.00	21	Tagged cement @ 1404' Drill same float & shoe	1515	1515	1
16:00	1.00	02	Drill 1515 to 1556' in hole. Loaded up with water. Trip out to lay down air hammer	1515	1556	2
17:00	2.50	06	Trip Out	1556	1556	2
19:30	3.50	06	Change BHA. TIH	1556	1556	3
23:00	2.00	21	Change flow line seal leaks on mud tanks	1556	1556	3
1:00	3.00	08	Work on pumps	1556	1556	3
4:00	2.00	02	Drill from 1556 to 1675'	1556	1675	3
Total:	24.00					

DC :		Cumm DHC :		Total Well Cost:	

Activity Date :	7/3/2005	Days Since Spud :	6	24 Hr. Footage Made :	1370	Current Depth :	3045
Rig Company :				Rig Name:			
Activity :	02 - Drilling			Weather:			
Remarks:	Mud losses below 1760'						

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	02	Drill from 1675 to 1749'	1675	1749	4
7:00	1.00	10	Rig Service & Wire Line Survey	1749	1749	4
8:00	5.50	02	Drill from 1749 to 2193'	1749	2193	4
13:30	0.50	10	WLS	2193	2193	4
14:00	8.00	02	Drill from 2193' to 2667'	2193	2667	4
22:00	0.50	10	WLS	2667	2667	4
22:30	7.50	02	Drill from 2667 to 3045'	2667	3045	4
Total:	24.00					

DC :		Cumm DHC :		Total Well Cost:	

Activity Date :	7/4/2005	Days Since Spud :	7	24 Hr. Footage Made :	1015	Current Depth :	4060
Rig Company :				Rig Name:			
Activity :	10 - Deviation Survey			Weather:			
Remarks:	Mud losses in some drilling breaks. Hole has slight seepage						

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	02	Drill from 3045 to 3140'	3045	3140	4
8:00	0.50	10	WLS @ 3075 @ 2.90 Deg	3140	3140	4
8:30	9.50	02	Drill from 3140 to 3616'	3140	3616	4
18:00	0.50	10	WLS	3616	3616	4
18:30	11.00	02	Drill from 3616 to 4060'	3616	4060	4
5:30	0.50	10	WLS	4060	4060	4
Total:	24.00					

DC :		Cumm DHC :		Total Well Cost:	

FIML Natural Resources, LLC

410 17th St. Ste 900
Denver, CO 80202
(303) 893-5703

Daily Activity Report

Activity Date :	7/5/2005	Days Since Spud :	8	24 Hr. Footage Made :	690	Current Depth :	4750
Rig Company :				Rig Name:			
Activity :	02 - Drilling			Weather:			

Remarks: From 1760 to 4375 Mixed high vis sweeps with 25-30% LCM to regain returns.

1760-1780 returns fell to approx. 75% returns
2110-2115 returns fell to approx. 90% returns
2975-2984 returns fell to approx. 65% returns
3855-3682 returns fell to approx. 90% returns
4111-4123 returns fell to approx. 95% returns
4325-4338 returns fell to approx. 90% returns
1760-1780 returns fell to approx. 75% returns
Started mud up @ 4375 to regain returns
Low on water @ 4750 returns holding approx 99%
4750 vis-34 wt=8.6

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	10	Finished WLS	4060	4060	4
6:30	16.00	02	Drill from 4060' to 4565'	4060	4565	4
22:30	0.50	10	WLS	4565	4565	4
23:00	7.00	02	Drill from 4565 to 4750'	4565	4750	4
Total:	24.00					

DC : [illegible] Cumm DHC : [illegible] Total Well Cost: [illegible]

Activity Date :	7/6/2005	Days Since Spud :	9	24 Hr. Footage Made :	272	Current Depth :	5022
Rig Company :	Union Drilling			Rig Name:	Union 14		
Activity :	02 - Drilling			Weather:			

Remarks: No drag on TOOH or TIH. Hole is in good condition.

From 1760 to 4375 mixed high vis sweeps w/25-30% LCM to regain returns.

1760-1780: returns fell to approx 75% returns
2110-2115: returns fell to approx 90% returns
2975-2984: returns fell to approx 65% returns
3655-3682: returns fell to approx 90% returns
4111-4123: returns fell to approx 95% returns
4325-4338: returns fell to approx 90% returns

Started mud up @ 4375 to regain returns
Low on water @ 4750. Returns holding approx 99%

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.00	02	Drill from 4750' to 4866' - Torqued up	4750	4865	4
14:00	4.00	06	Trip out - SLM - Change bits - SLM	4865	4865	5
18:00	0.50	08	Service Rig. Work blind rams	4865	4865	5
18:30	3.50	06	Trip in change out rotating head rubber	4865	4865	5
22:00	8.00	02	Drill from 4865 to 5022'. Last gas show @ 5004'	4865	5022	5
Total:	24.00					

DC : [illegible] Cumm DHC : [illegible] Total Well Cost: [illegible]

FIML Natural Resources, LLC

410 17th St. Ste 900
Denver, CO 80202
(303) 893-5703

Daily Activity Report

Activity Date :	7/7/2005	Days Since Spud :	10	24 Hr. Footage Made :	37	Current Depth :	5059
Rig Company :	Union Drilling			Rig Name:	Union 14		
Activity :	21 - Other			Weather:			
Remarks:							

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.50	02	Drill from 5022' to 5059' = TD	5022	5059	5
9:30	1.50	05	Circ & Cond mud - Pump pill	5059	5059	5
11:00	0.50	10	Survey - service rig - work BOP	5059	5059	5
11:30	3.50	06	TOOH to log. Lay down mud motors & both IBS's	5059	5059	5
15:00	6.00	11	Work blind rams, RU loggers. Run tripel combo. First log to bottom @ 1620 hrs 7/6/05. Loggers depth 5050'.	5059	5059	5
21:00	4.00	06	TIH - good returns on trip	5059	5059	5
1:00	0.50	21	Till pipe - wash 36' to bottom 1' fill	5059	5059	5
1:30	1.00	05	Circ- RU lay down machine - pump pill	5059	5059	5
2:30	3.50	21	Lay down drill pipe	5059	5059	5
Total:	24.00					

DC :	[illegible]	Cumm DHC :	[illegible]	Total Well Cost:	[illegible]

Activity Date :	7/8/2005	Days Since Spud :	11	24 Hr. Footage Made :	0	Current Depth :	5059
Rig Company :	Union Drilling			Rig Name:	Union 14		
Activity :	01 - Rig Up & Tear Down			Weather:			
Remarks:	Rig released @ 0100 hrs. MST 7-8-05						

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	21	Break kelly & lay down BHA. Function test blind rams	5059	5059	5
7:30	1.00	12	RU casing crew	5059	5059	5
8:30	5.50	12	Ran casing. Float collar @ 4977'	5059	5059	5
14:00	1.00	01	RD casing crew & RU Halliburtoon. Circulate hole.	5059	5059	5
15:00	2.50	12	Cementing	5059	5059	5
17:30	4.50	21	NDBOP. Set slips w/casing in full tension	5059	5059	5
22:00	3.00	21	Clean mud pits & dismantle all rental equipment	5059	5059	5
1:00	5.00	01	RDRT & prepare to move to UT 5-27-1317	5059	5059	5
Total:	24.00					

DC :	[illegible]	Cumm DHC :	[illegible]	Total Well Cost:	[illegible]

Completion/Wellwork Activity

Well Name : Ute Tribal 1-28-1319					
Well User ID :	UT.0014.008	API Code:	43047367660000	AFE # :	D05056
Operator :	FIML Natural Resources, LLC			Operated :	Yes
S/T/R :	28 / 13S / 19E	WI :	1	NRI :	0
County, St. :	Uintah, UT	Field :	Tabyago Canyon-Wasatc	AFE CC :	$588,783
Spud Date :	6/27/2005	Dlg Rig Rel Date:	7/8/2005	AFE Total:	$1,161,473
Comp Date:		AFE Type :	Drilling	PBTD:	4903
ft. from	line and	ft. from	line	TD :	5059
Job Purpose :					

FIML Natural Resources, LLC

410 17th St. Ste 900
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(303) 893-5703

Daily Activity Report

Date : 8/2/2005

Activity: Perforate **Days On Completion:** 1

Remarks : Wellhead In, Installed 7 1/16" x 5000 psi frac valve and an additional 2 1/16 x 5000 psi gate valve on B section.

RU weatherford cased hole wireline unit. Ran CBL/RD from WLM PBTD of 4930' to surface. Good cement bonding throughout the hole. TOC behind 4 1/2" casing @ 730'.

RU Quick Test and pressure tested 4 1/2", 11.6", I-80 casing to 5800 psi. Held ok.

Perforated Wasatch zone #1 w/ 3 1/8" HSC perforating gun containing 120 deg. Phased 19.0 gram chargest, .40" EHD & 39.0 TTP @ 2 spf. No sign of entry into wellbore upon perforating.

RD Weatherford wirelie unit. Started moving in frac tanks in prep for frac on 8/4/05.

DC : [illegible] **CCC:** **CWC:**

Date : 8/2/2005

Activity: Brads Oil Field Costs **Days On Completion:** 1

Remarks :

DC : $15,961 **CCC:** [illegible] **CWC:** [illegible]

FIML Natural Resources, LLC

410 17th St. Ste 900
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(303) 893-5703

Daily Activity Report

Date : 8/5/2005

Activity: Frac **Days On Completion:** 4

Remarks : RU Supeior Well Service to fras Wasatch Zone #1 (4580-4716') w/24 hls via 4 1/2" casing, had to wait on chemicals that didn't get on truck.

Frac well w/ following:

168 gal 3% KCl load and break down
250 gal 7 1/2% HCl Acid
55 gal Scale inhibitor
1168 gal 3% KCl spacer
15901 gal super gel 15 20# pad
10634 gal super gel 15 20# 1.0 ppg 20/40 10634#'s (white) sd.
22315 gal super gel 15 20# 2.0 ppg 20/40 44630#'s (white) sd.
8110 gal super gel 15 20# 3.0 ppg 20/40 24330#'s (white) sd.
7556 gal super gel 15 20# 4.0 ppg 20/40 30224#'s (white) sd.
2994 gal 3% KCl flush

Fill hole w/ 4 bbls. Formation broke @ 2750 psi @ 3.4 bpm. Increase to frac rate @ 30 bpm and frac zone.

Avg psi @ 2301 psi.
Avg rate @ 29.9 bpm.
Max psi @ 2727 psi.
Max rate @ 30.4 bpm.
1687 HHP used w/ 0.86 frac gradient.
Pumped 68,933 gal fluid.
Pumped 109,818#'s 20/40 white sand.

ISIP=2005 psi.
5 min=1931 psi.
10 min=1894 psi.
15 min=1857 psi.

TLTR=1714 bbls

Open well @ 1510 hrs on 12/64 choke @ 1775 psi. Flow well and monitor w/ Premier Services, install chokes as psi dictates.

DC : **CCC:** **CWC:**

Date : 8/5/2005

Activity: Cost Adjustment **Days On Completion:** 4

Remarks : Set 400 bbl tank, erected stairway and installed landing.

DC : **CCC:** **CWC:** $2,852.50

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(303) 893-5703

Daily Activity Report

Date : 8/6/2005

Activity: Swabbing **Days On Completion:** 5

Remarks : Flowed back frac load on 12/64" & 16/64" choke sizes.

Well died in 7 hrs. Recovered 252.0 BLW (14.7% of frac load).

MIRU Basic Rig # 1602. ND 7 1/16" x 5000 psi frac valve and NU 7 1/16 x 5000 psi double ram BOP.

RU floor and unloaded 159 jrs 2 3/8", 4.7#, J-55 EUE, 8rd tubing. TUH w/ 158 jts. 2 3/8" tubing and tagged PBTD @ 4903'. Laid down 12 jts tubing and landed tubing in hanger. ND BOP and installed 2 1/16" x 5000 psi double valve tree section. Displaced approximately 15.0 BLW while TIH w/ tubing string. RU swab, IFL @ surface. Made 5 swab runs and recovered 32.0 BLW. TLWR; 299.0 bbl (17.4% of frac load). No sign of hydrocarbons.

SWIFN. Have 13 jts 2 3/8", 4.7#, J-55, EUE, 8rd tubing remaining on location.

DC : **CCC:** **CWC:**

Date : 8/7/2005

Activity: Swabbing **Days On Completion:** 6

Remarks : SITP/SICP: 30/45 psi.

RU swab, IFL @ 100'. Made 3 swab runs and recovered 251.0 BLW. Fluid had trace of yellow-green oil and slight gas cut during last 5 runs. FFL @ 2800'.

TLR: 550 bbl (32% of frac load recovered).
TLTR: 1164 bbls.

SWIFN. Had slight blow on casing when well was shut in.

DC : **CCC:** **CWC:**

Date : 8/8/2005

Activity: SI **Days On Completion:** 7

Remarks : No activity.

DC : **CCC:** **CWC:**

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Daily Activity Report

Date : 8/9/2005

Activity: Flowing **Days On Completion:** 8

Remarks : Open well after 38 hrs shut in w/ 50 SITP & 75 SICP.

RU and swab, IFL @ 600 ft = 2200 ft entry in 38 hrs.

Top 10-15 ft yello/green oil, water has slight trace of gas cut.

11:30 hrs. 16 runs made. 125 bbls rec, w/ trace yellow/green oil, fluid level bouncing 1800 ft to 2400 ft. Good gas cut while swabbing w/ fair blow after run, sometimes tries to burp fluid. Lost casing psi earlier this am when swabbing but at 1130 hrs casing had 40 psi and building.

At 14:30 hrs well flowing FFL @ 800 ft. Casing @ 120 psi w/ 160 total bbls rec. Total of 22 runs. Flowing on 2" open @ approx 15 bph. Flow and monitor well to blow back to tank. Still making trace of yellow/green oil. SICP @ 225 @ 1700 hrs.

225 bbls rec today. Accum bbls rec 775. Leave well w/ Premier Service to flow test and monitor. Yellow oil % climbing up, approx .25% oil.

TFLTR = 9393, 45.5% rec.

Well started flowing w/ 710 BLWR (41.1% of frac load).

DC : **CCC:** **CWC:**

Date : 8/10/2005

Activity: Swabbing **Days On Completion:** 9

Remarks : Well died at 21:30 hrs, 8-8-05.

TLWR = 811.0 bbls (57.3% frac load recovered).

07:00 hrs, 8-9-05 Tbg dead.

SICP 640 psi. RU swab.

IFL @ 1600'. Recovered 5.4 bbls. Fluid on 1st run (99% water, 1% oil).

Made total of 21 swab runs and recovered 140 bbls fluid (132 BLW & 8 BO). Well started flowing @ 14:30 hrs, 8-9-05. Flowed well on 3/4" choke w/ 50-75 psi. FTP & 640 psi. SICP.

Well flowed 6 1/2 hrs and died @ 21:00 hrs 8-9-05. Oil cut gradually increasing. Total fluid recovered while flowing was 56.0 bbls. (480 BLW & 8.0 BO avg is 15% oil cut).

Total daily recovery 180 BLW & 16.0 BO. TLWR 991 bbl (57.8% of frac load). TLWTR is 723 bbls.

DC : **CCC:** **CWC:**

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Daily Activity Report

Date : 8/11/2005

Activity: Swabbing **Days On Completion:** 10

Remarks : At 07:00 hrs TBG was dead w/ 700 SICP.

RU swab w/ IFL @ 1600 ft. w/ 5.0% oil cut. 2nd run FL @ 1600 ft w/ 5% oil cut. Total rec today swabbing (11.4 bbls water & .6 bbls oil). RD unit and move off location.

Accum bbls water rec = 1002.
Accum bbls oil rec = 16.6 bbls.
TFLTR = 712 bbls.

13 jts 2 3/8" J-55 4.7# 8rd on location (new.)
Finished installing coils in tank and welded collars in tank for valves. Double joint sch. 80 pipe.

Build coils for 400 bbc tank.

DC : **CCC:** **CWC:**

Date : 8/12/2005

Activity: Cost Adjustment **Days On Completion:** 11

Remarks : Welded trace and flowline to separator or treater and hooked up point.

DC : **CCC:** **CWC:**

Date : 8/15/2005

Activity: Cost Adjustment **Days On Completion:** 14

Remarks : Installed coils in tank and put on manway.

DC : **CCC:** **CWC:**

Date : 8/16/2005

Activity: Swabbing **Days On Completion:** 15

Remarks : 123 hour SITP/SICP: 750/1200 PSI.

MIRU Basic Rig # 1602. Opened well on 24/64" choke @ 1100 hrs 8/15/05. Well flowed 32.0 bbls fluid (18.0 BO & 14.0 BLW) in 3 hrs and died.

RU swab. IFL @ 1700'. Made 2 swab runs. Recovered 16.0 bbls fluid (4.0 BO & 12.0 BLW) and well started flowing. Well flowed for 2 hrs and died. Flowed 36.0 bbls fluid (9.0 BO & 27.0 BLW) and died @ 1645 hrs.

Total daily recovery 84.0 bbls.
TLWR: 1055 BLW).
Daily oil cut average was 36.9%.
Total oil recovered: 47.6 bbls.
ILTR: 1714 bbls.
TLWR: 1055 bbls (61.5% of frac load)..
TLTR: 659.0 bbls.

RD & moved Basic Rig # 1602 to the UT 13-22-1319 location.

DC : **CCC:** **CWC:**

FIML Natural Resources, LLC

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Daily Activity Report

Date : 8/18/2005

Activity: Swabbing **Days On Completion:** 17

Remarks : SITP/SICP: 400/1100 PSI.

MIRU Delsco swab rig. Blew well down, no fluid to surface. RU swab, IFL @ 2400'. Recovered 3.0 BO & 4.0 BLW (42% oil cut) on first run. Wells tarted flowing. Well flowed for 45 min on 3/4" choke w/ 1050 psi. SICP and died.

Recovered 6.0 BO & 4.0 BWL (60% oil cut). Made 3 swab runs with scattered fluid level.

Recoverd 5.0 BO & 19.0 BLW (20.8% oil cut) and well started flowing. Well flowed for 3 hrs on 3/4" choke w/ 900 psi. SICP.

Recovered 12.0 BO & 20.0 BLW (37.5% oil cut) and well died. Made 8 swab runs with scattered fluid level. Recovered 11.0 BO & 42.0 BLW (20.7% oil cut) and well started flowing. Well flowed for 1.5 hrs on 2" choke w/ 775 psi. SICP.

Recovered 2.0 BO & 10.0 BLW (16.6% oil cut) and well died. SI well @ 1830 hrs MST 8/16/05.

Daily fluid recovery : 162.0 bbls (42.0 BO & 120.0 BLW).
Daily oil cut average was 25.9%.
Total oil recovered 89.6 bbls.
ILWTR: 1714.0 bbls.
TLWR: 1175.0 bbls (68.5% of frac load).
TLTR: 539.0 bbls.

DC : **CCC:** **CWC:**

FIML Natural Resources, LLC

410 17th St. Ste 900
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(303) 893-5703

Daily Activity Report

Date : 8/19/2005

Activity: Swabbing **Days On Completion:** 18

Remarks : SITP/SICP: 100/900 PSI.

Blew down well, no fluid to surface. RU swab, IFL @ 1600'.

Recovered 4.0 BO & 4.0 BW (50% oil cut) on first run. Well started flowing. Well flowed for 50 min on 2" choke w/ 900 psi. SICP and died. Recovered an additional 2.0 BO & 10.0 BLW (16.6% oil cut).

Made 2 swab runs with scattered fluid level. Recovered 3.0 BO & 9.0 BLW (25% oil cut) and well started flowing. Well flowed for 2 hour on 2" choke w/ 900 psi. SICP. Recovered 5.0 BO & 7.0 BLW (41.6% oil cut) and well died.

Made 3 swab runs with scattered fluid level. Recovered 7.0 BO & 9.0 BLW (43.7% oil cut) and well started flowing. Well flowed for 2.0 hrs on 2" choke w/ 800 SICP. Recovered 4.0 BO & 20.0 BLW (16.6% oil cut) and well died.

Made 5 swab runs and scattered fluid levels. Recovered 3.0 BO & 21.0 BLW (12.5% oil cut) and well started flowing. Well flowed for 2.5 hrs on 2" choke w/ 710 psi. SICP. Recovered 7.0 BO & 29.0 BLW (18.4% oil cut) and well died.

SI well @ 18:00 hrs, MST 8/17/05.

Daily fluid recovery: 144.0 bbls (35.0 BO & 109.0 BLW)
Daily oil cut was 24.3%.
Total oil recovery: 124.6 bbls.
ILWTR: 1714.0 bbls.
TLWR: 1284.0 bbls (74.9% of frac load).
TLTR: 430 bbls.

DC : **CCC:** **CWC:**

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Daily Activity Report

Date : 8/20/2005

Activity: Swabbing **Days On Completion:** 19

Remarks : SITP/SICP: 500/875 psi.

Opened well on 2" choke, flowed 2.0 BO & 2.0 BLW (50% oil cut) and died.

RU swab and made 5 swab runs with scattered fluid level. Recovered 8.0 BO & 24.0 BLW (25.0% oil cut) and wells tarted flowing.

Well flowed for 1 hr on 2" choke with 660 psi. SICP. Recovered 2.0 BO & 6.0 BLW *25.0% oil cut) and well died.

Made 2 swab runs with scattered fluid level. Recovered 2.0 BO & 14.0 BLW (12.5% oil cut) and well started flowing.

Well flowed for 1.25 hrs on 2" choke w/ 625 psi. SICP. Recovered 2.0 BO & 10.0 BLW (16.6% oil cut) and well died.

Made 4 swab runs with scattered fluid level. Recovered 6.0 BO & 22.0 BLW (21.4% oil cut) and well started flowing.

Well flowed for 40 minutes on 2" choke with 600 psi. SICP and died. Recovered 1.0 BO & 3.0 BLW (25% oil cut). SI well @ 16:00 hrs. MST 8/20/05.

Daily fluid recovery: 104.0 bbls. (23.0 BO & 81.0 BLW)
Daily oil cut average was 22.1%.
Total oil recovered 178.6 bbls.
ILWTR: 1714 bbls.
TLWR: 1482 bbls (86.4% of frac load).
TLTR: 232.0 bbls

DC : **CCC:** **CWC:**

Date : 8/22/2005

Activity: Cost Adjustment **Days On Completion:** 21

Remarks : Hauled out 20 yards rock for tank pads 20 yards of road base for pumping unit, built pads, moved pipe rocks and flow back tank.

DC : **CCC:** **CWC:**

Date : 8/23/2005

Activity: Cost Adjustment **Days On Completion:** 22

Remarks : Set 2nd stock tank and walkway, set pumping unit.

DC : **CCC:** **CWC:**

Date : 9/1/2005

Activity: MIRU **Days On Completion:** 31

Remarks : MIRU Leed Energy rig #693.

DC : **CCC:** **CWC:**

FIML Natural Resources, LLC

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(303) 893-5703

Daily Activity Report

Date : 9/2/2005

Activity: Run Tbg **Days On Completion:** 32

Remarks : 11 day SITP/SICP: 1375 psi/1450 psi.

Blew down tuving and casing pressure to 150 psi. Pumped 70.0 bbls 2.0% KCl water down casing and 20.0 bbls 2.0% KCl water down tuving. Unable to establish circulation. Well flowed approximately 30.0 bbls oil while attempting to establish circulation.

ND 2 1/16" x 5000 psi tree assembly and NU 7 1/16"x5000 psi double ram BOP. TOH w/ 2 3/8" tubing string (SLM).

LD "X" nibble and tubing subs. TIH w/ 2 3/8" tubing string rod pumping assembly and tagged up @ 4777 (153' of sand fill above PBTD & 61' of rat hole below bottom perf).

POH w/ EOT @ 4657' and SWIFN. Prepare to clean out 4 1/2" casing to PBTD and run pump and rods.

DC : **CCC:** **CWC:**

Date : 9/3/2005

Activity: Foam **Days On Completion:** 33

Remarks : 14 hr SITP/SICP: 0 psi/0 psi. Installed rubber in washington head assembly. RU Weatherford foam unit. Started to pump foam down annulus and foal unit failed (oil booster pump.) RD foan unit and waited 3 1/2 hrs for replacement unit to arrive at location. RU replacement foam unit and started pumping foam down annulus. Cleaned out frac sand from 4777' to 4840' with amximum pump pressure of 1900 psi. Circulated hole clean and pulled EOT to 4500'. CIWSDFN.

DC : **CCC:** **CWC:**

Date : 9/4/2005

Activity: Run Tbg **Days On Completion:** 34

Remarks : 11 hr SITP/SICP: 100 psi/100 psi. Blew down well. TIH from 4500' to 4840' (no fill overnight). RU Weatherford foam unit and started pumping down annulus. Pressured to 1900 psi. with no returns. Pressured up on tubing to 1000 psi and surged tubing two times. Started pumping down casing with full returns. Cleaned out frac sand from 4840'-4871', had to shut in well due to frac sand washing out connections @ flat tank. Had brown foam mist spray onto location before well was SHI.

Replaced washed out connections @ flat tank. Finished cleaning out frac sand from 4871' to 4903' (SLM) and circulated well bore clean. Pumped 20 bbls water down tubing and 40 bbls water down annulus to kill well. Removed washington head and BOP. Set TAC w/ 10K# tension and landed tubing in 7 1/16" x 5000 psi B-1 adapted. CIWSDFN.

DC : **CCC:** **CWC:**

Date : 9/7/2005

Activity: Pump & Sucker Rod **Days On Completion:** 37

Remarks : 64 hr. SITP/SICP. 0PSI/ 0PSI. Unloaded sucker rods and insert pump. Ran pump and rods. Loaded tubing with 2.0 bbls. 2.0% KCl water and stroke tested pump to 800psi. With rig. Hooked up well head. TLWTR at present time is 274.0 bbls. RD Leed rig #693 and prepare to move rig up to U.T. 5-27-1319. "Final completion report"

DC : **CCC:** **CWC:**

FIML Natural Resources, LLC

410 17th St. Ste 900
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(303) 893-5703

Daily Activity Report

Date : 9/21/2005

Activity: MIRU **Days On Completion:** 51

Remarks : MIRU Leed Energy rig # 693 for probable pump change

DC : **CCC:** **CWC:**

Date : 9/22/2005

Activity: Change pump **Days On Completion:** 52

Remarks : Removed horses head and unseated pump. Pumped 17.0 bbls hot 2.0% KCl water down tubing string. TOH w/ rods and pump. Dismantled stuck pump and found pump full of fine grit material (probably frac sand). Pumped 50.0 bbls hot 2.0% KCl water down annulus and 20.0 bbls hot 2.0% Kcl water down tubing. Released TAC and ND 2 3/8" x 7 1/16" x 5000 psi B-1 adapter. Installed 7 1/16" x 5000 psi double ram BOP. RU 1 jt 2 3/8" tubing and tagged pbtd @ 4811' (10' below EOT w/ 92' of fill in 4 1/2" casing). TOH w/ 2 3/8" tubing string and LD TAC & notched collar. TOH w/ 3" bailer to 4500'. CIWSDFN. TLWTR: 361.0 bbls.;

DC : **CCC:** **CWC:**

Date : 9/23/2005

Activity: Run Prod. String **Days On Completion:** 53

Remarks : SITP/SICP: 0/0 PSI. Finished TIH w/ baller from 4500' to top of fill @ 4810'. Bailed stringer from 4810'-4825', no fill from 4825'-4840' and solid fill from 4840-4903'. POH to 4500' and SD for 1 hr. TIH to 4903', no sand fill. POH w/ bailer, recovered frac sand in 5 stands of tubing. Ran production tubing string. NDBOP and installed 2 3/8" x 7 1/16" B-1 adapter. Set TAS 2/ 10K# tenion and NU well ehad. Pumped 10.0 bbls 2.0% KCl water down tubing. Ran pump and sucker rod string. Filled tubing with 1.0 bbls 2.0% KCl water and stroke tested pump to 800 psi. Installed horses head and SDFN. TLWTR: 372.0 bbls.

Pump & Sucker Rod String Detail:
1 @ 2" x 1 1/2" x 16' Weatherford RWAC pump with 40 rung plunger & 3-cup top hold down. Pump #1687.
4 @ 1 1/2" weight bars
116 @ 3/4" slick rods
66 @ 7/8" rods with rod guides and slim hole boxes
3 @ 7/8" pony rods (4', 6', 8')
1 @ 1 1/4" x 22' polish rod w/ 1 1/4" x 1 1/2" x 10' liner

DC : **CCC:** **CWC:**

CONFIDENTIAL

Form Sundry
(August 2004)

UTE INDIAN TRIBE

DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

SUBMIT IN TRIPLICATE

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Ute Tribal 1-28-1319

2. Name of Operator **FIML Natural Resources, LLC**

9. API Well No.
43-047-36766

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. *(include area code)*
303-893-5073

10. Field and Pool, or Exploratory Area
Wildcat

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NENE 662' FNL & 673' FEL Sec 28 T-13S R-19E

11. County
Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☑ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Produced water from the Ute Tribal 1-28-1319 will be hauled to MC & MC Disposal facility located in Section 12, T-06S, R-019E, Uintah County, Utah.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Cassandra Parks Title **Operations Assistant**

Signature Cassandra Parks Date 12/05/05

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

RECEIVED
DEC 07 2005
DIV. OF OIL, GAS & MINING

Form Completion

Ute Indian Tribe Department of Energy and Mine **CONFIDENTIAL** July 2005

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **EDA # UIT-EDA-001-000**

1a. Type of Well ☐ Oil Well ☑ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☐ New Well ☑ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr, .

Other

6. If Indian, Allottee or Tribe Name **Ute Tribe**

7. Unit or CA Agreement Name and No. **NA**

2. Name of Operator **FIML Natural Resources, LLC**

8. Lease Name and Well No. **Ute Tribal # 1-28-1319**

3. Address **410 17th Street, Suite 900 Denver, CO 80202**

3a. Phone No. *(include area code)* **303-893-5073**

9. AFI Well No. **43-047-36766**

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface **NENE 662' FNL 673' FEL Sec 28 T-13S R-19E**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

10. Field and Pool, or Exploratory **Wildcat**

11. Sec., T., R., M., on Block and Survey or Area **SLB&M Sec 28 T-13S, R-19E**

12. County or Parish **Uintah**

13. State **UT**

14. Date Spudded **06/28/2005**

15. Date T.D. Reached **07/07/2005**

16. Date Completed ~~09/24/2005~~ 1-19-06 ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **GL: 6618' RKB: 6628'**

18. Total Depth: MD **5,059'** TVD **5,059'**

19. Plug Back T.D.: MD **4,930'** TVD **4,930'**

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Spectral Density/Dual Spaced Neutron;Hi Resolution Induction; Cmt Bond Log

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-3/8"	8-5/8 J55	24.0	0	1,502'	--	160 Hi Fill	109.4		0
			0		--	250 Prem	51.2		0
			0		--	278 Prem	56.8	Surf Cir	0
4 1/2"	4 1/2 I80	11.6	0	5,024'	--	100 CBM	76.4		0
					--	800 Poz/Prem	178.0	730' CBL	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	4767'							

25. Producing Intervals

Formation	Top	Bottom
A) Wasatch		
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
3979-3988'	.40	18	Open
4339-4347'	.40	12	Open
3805-3807'	.40	4	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4580-4590'	Acidize w/ 250 gallons 15% HCl
3979-3988'	Acidize w/ 1000 gallons 7-1/2% HCl
3805-3807' &3979-3988'	Frac'd w/ 64,932 gallons XL-8 & 101,626 # 20/40 Ottawa white sd
4632-4716'	Acidize w/ 700 gallons 15% HCl

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/24/2005	10/12/2005	24		39	134	61	40.5	.674	Pumping
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. Rate →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas/Oil Ratio**	**Well Status**	
				39	134	61	3,435	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. Rate →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas/Oil Ratio**	**Well Status**	

(See instructions and spaces for additional data on page 2)

APR 1 8 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Wasatch	**4580**	**4716**	**Sandstone - Oil & Gas**	**Wasatch** **Mesaverde**	**2485'** **4847'**

32. Additional remarks (include plugging procedure):

Report submitted to show additional perfs, acid jobs and frac. Gas is now being sold.

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

☑ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Name *(please print)* **Cassandra Parks** Title **Operations Assistant**

Signature Cassandra Parks Date **04/07/2006**

FIML NATURAL RESOURCES, LLC

April 7, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal well recompletions

Dear Ms. Daniels:

Enclosed are Well Completion or Recompletion Report and Log for the following wells:

Ute Tribal 2-24-54
Ute Tribal 4-24-54
Ute Tribal 6-24-54
Ute Tribal 11-13-54
Ute Tribal 1-28-1319
Ute Tribal 10-21-1319

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this information as confidential.

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,

Cassandra Parks
Operations Assistant

/cp
Enclosures:

410 17th Street, Suite 900 * Denver, CO 80202 * (303)893-5073 * Facsimile (303) 573-0386

From: "Parks, Cassandra" <cassandra.parks@fmr.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 4/26/2006 3:38:36 PM
Subject: FW: WORKOVERS ON 6 WELLS

Carol,

Thanks. I will send in the info on sundries from now on. Here are the dates you needed. Please let me know if need anything else. I appreciate your help.-Cassie

UTE TRIBAL 2-24-54 10/18/05-11/04/05

UTE TRIBAL 4-24-54 11/17/05-12/2/05

UTE TRIBAL 6-24-54 3/3/06-3/14/06

UTE TRIBAL 11-13-54 9/28/05-2/2/06

UTE TRIBAL 1-28-1319 12/13/05-1/19/06

UTE TRIBAL 10-21-1319 2/8/06-3/3/06

From: Carol Daniels
To: Cassandra Parks
Subject: WORKOVERS ON 6 WELLS

Hi Cassie,

I need the dates the work was completed for the 6 wells listed below that you sent in as workovers (Reperf & frac) dated 4/7/06:

UTE TRIBAL 2-24-54
UTE TRIBAL 4-24-54
UTE TRIBAL 6-24-54
UTE TRIBAL 11-13-54
UTE TRIBAL 1-28-1319
UTE TRIBAL 10-21-1319

This type of work should be done on a Sundry Notice Form. The Well Completion or Recompletion Report and Log Form should just be used for the original well completion or a recompletion into a different reservoir. Any questions, please give me a call.

Thanks,
Carol Daniels

Form Sundry
(August 2004)

UTE INDIAN TRIBE

DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Ute Tribal 1-28-1319

2. Name of Operator **FIML Natural Resources, LLC**

9. API Well No.
43-047-36766

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. *(include area code)*
303-893-5073

10. Field and Pool, or Exploratory Area
Wildcat

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NENE 662' FNL & 673' FEL Sec 28 T-13S R-19E

11. County
Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☑ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Produced water from the Ute Tribal 1-28-1319 will be hauled to MC & MC Disposal facility located in Section 12, T-06S, R-019E, Uintah County, Utah or Water Disposal Inc. Roosevelt disposal facility located in Sec 32 T-01S, R-01W, Duchesne County, Utah.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Cassandra Parks Title **Operations Assistant**

Signature Cassandra Parks Date 2/12/2007

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

RECEIVED

FEB 2 0 2007

DIV. OF OIL, GAS & MINING

Form Sundry
(August 2004)

UTE INDIAN TRIBE

DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Ute Tribal 1-28-1319

2. Name of Operator **FIML Natural Resources, LLC**

9. API Well No.
43-047-36766

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. *(include area code)*
303-893-5073

10. Field and Pool, or Exploratory Area
Wildcat

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NENE 662' FNL & 673' FEL Sec 28 T-13S R-19E

11. County
Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Site Security Diagram**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the site security diagram for the Ute Tribal 1-28-1319.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Cassandra Parks** Title **Operations Assistant**

Signature [signature] Date 10/5/2007

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

RECEIVED
OCT 15 2007
DIV. OF OIL, GAS & MINING

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
H	Heat Trace	Open	No

POSITION OF VALVES AND USE OF SEALS DURING SALES

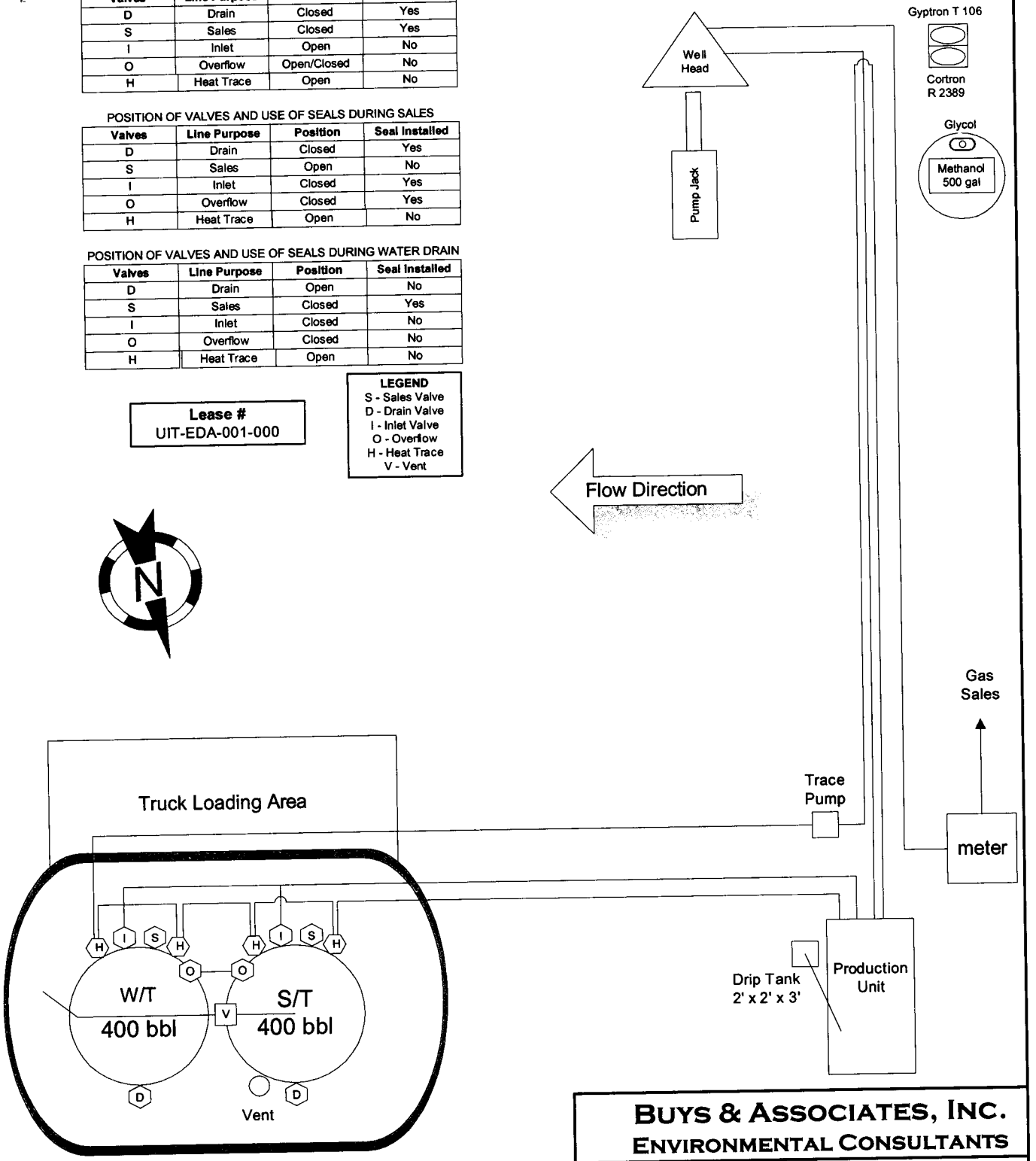
Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
H	Heat Trace	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
H	Heat Trace	Open	No

Lease #
UIT-EDA-001-000

LEGEND
S - Sales Valve
D - Drain Valve
I - Inlet Valve
O - Overflow
H - Heat Trace
V - Vent



Metal Berm
33' Diameter x 30 Straight Section x 32" Height

BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

FIML Natural Resources, LLC
Ute Tribal 1-28-1319
NE/NE Sec. 28 Twp. 13S Rge. 19E
Uintah County, Utah

FIML NATURAL RESOURCES, LLC

November 7, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #1-28-1319
NENE Sec 28 T-13S R-19E
Uintah County, Utah

43-047-36766

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice-Temporarily Abandoned

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,

Cassandra Parks
Operations Assistant

/cp
Enclosures:

410 17th Street, Suite 900 * Denver, CO 80202 * (303)893-5073 * Facsimile (303) 573-0386

Form Sundry
(August 2004)

UTE INDIAN TRIBE

DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

SUBMIT IN TRIPLICATE

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Ute Tribal 1-28-1319

2. Name of Operator
FIML Natural Resources, LLC

9. API Well No.
43-047-36766

3a Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. *(include area code)*
303-893-5073

10. Field and Pool, or Exploratory Area
Wildcat

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NENE 662' FNL & 673' FEL Sec 28 T-13S R-19E

11. County
Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☑ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal 1-28-1319 is temporarily abandoned. The anchor/catcher is stuck in the hole, and could not be fished. It will be temporarily abandoned for 150 days while a fishing procedure is evaluated.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

COPY SENT TO OPERATOR
Date: 11/21/07
Initials: CHD

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 11/21/07
By:

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Cassandra Parks Title **Operations Technician**

Signature Date 11/7/2007

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

RECEIVED
NOV 13 2007
DIV. OF OIL, GAS & MINING

Form Sundry
(August 2004)

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 1-28-1319

9. API Well No.
43-047-36766

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. *(include area code)*
303-893-5073

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NENE 662' FNL & 673' FEL Sec 28 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☑ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

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The Ute Tribal 1-28-1319 is temporarily abandoned. The anchor/catcher is stuck in the hole, and could not be fished. It will be temporarily abandoned for an additional 180 days as the fishing procedure continues to be evaluated.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-13-22

COPY SENT TO OPERATOR
Date: 4·28·2008
Initials: KS

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING
DATE 4/25/08
BY: Dustin

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Cassandra Parks

Title **Regulatory Specialist**

Signature

Date 4/3/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED
APR 04 2008
DIV. OF OIL, GAS & MINING

Form Sundry
(August 2004)

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

SUBMIT IN TRIPLICATE

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Ute Tribal 1-28-1319

2. Name of Operator
FIML Natural Resources, LLC

9. API Well No.
43-047-36766

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. *(include area code)*
303-893-5073

10. Field and Pool, or Exploratory Area
Wildcat

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NENE 662' FNL & 673' FEL Sec 28 T-13S R-19E

11. County
Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☑ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FIML Natural Resources, LLC intends to plug and abandon the Ute Tribal 1-28-1319. The well schematic and proposed procedure are attached.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

COPY SENT TO OPERATOR
Date: 9.23.2008
Initials: KS

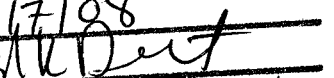
14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Cassandra Parks Title **Regulatory Specialist**

Signature  Date 9/4/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____ Title Federal Approval Of This Action Is Necessary Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 9/17/08
BY: 

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

* 100' cement should be placed on CIBP @ 3785

PROCEDURE:

1. Notify Ute Indian Tribe office – Ft. Duchesne, Utah 24 hours before commencing operations.
   UTE INDIAN TRIBE CONTACT:
   Bruce Pargeets. (O): 435/725-4999. (C): 435/828-7032.

2. MIRUCU, pump and tank. Install 7-1/16" x 5000 psi double ram BOP.

3. Work tubing string in a attempt to release stuck TAC @ 3763'. TOH & stand back ~1650' of 2-3/8" tubing and lay down remaining tubing if TAC does release. Proceed to step #4.

3a. TOH & stand back ~1650' of 2-3/8" tubing and lay down remaining tubing if TAC does not release. Proceed to step #4a.

4. Make gauge ring run to 3800'. Set 4-1/2" CIBP @ 3785' with 10' class "G" cement cap. Proceed to step #5.

4a. Run free point and cut off tubing ~10' above stuck point. Set 4-1/2" CIBP ~30' above cut off stub with 10' class "G" cement cap. Proceed to step #5.

5. TIH with ~1650' of 2-3/8" tubing. Load casing with water and break circulation. .
   RU Superior Services and set following plug #1 from ~1650' to ~1350' (300'):
   25 sx. (4.1 bbl) class "G", neat cement. Wt: 15.8 ppg. Yield: 1.16 ft3/sk

6. Lay down 2-3/8" tubing.

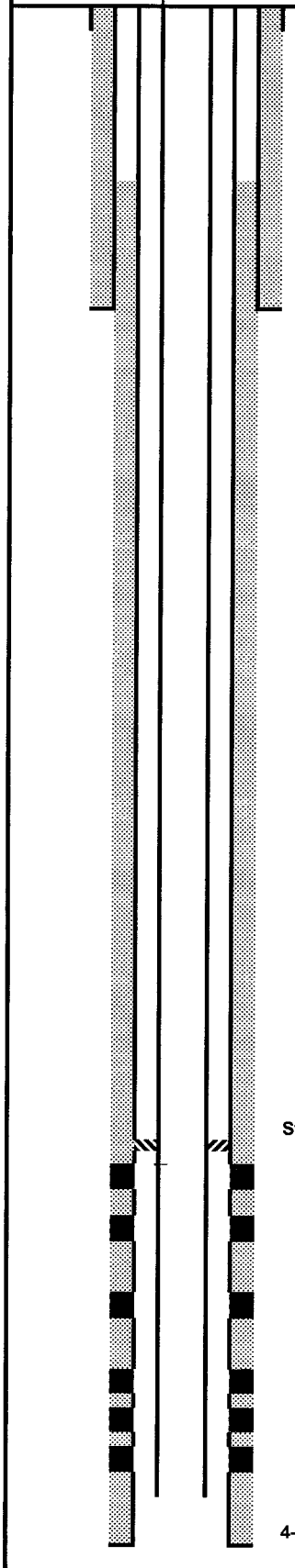
7. Cut off 8-5/8" surface casing & 4-1/2" production casing 3' below re-contoured ground level. Run 2-3/8" tubing or 1" pipe to 60' below cut off. RU Superior Services and set following cement plug plug #2 in 4-1/2" casing from ~60' to 3' below ground level:
   10 sx. (2.0 bbl) class "G", neat cement. Wt: 15.8 ppg. Yield: 1.16 ft3/sk.
   Top off 8-5/8" x 4-1/2" annulus as required.

8. Weld steel plate (minimum thickness of ¼') with weep hole on top of 8-5/8" & 4-1/2" cut off stubs with following information:
   FIML Natural Resources, LLC
   Lease S/N: UIT-EDA-001-000
   Well Name: Ute Tribal 1-28-1319
   Legal Description: 662' FNL & 673' FEL, Sec. 28-T13S-R19E. Uintah County, UT

9. Rudy Myore, FIML UT representative will be responsible for any required fencing & location restoration to original contours.

FIML NATURAL RESOURCES, LLC

Well:	Ute Tribal #1-28-1319		Hole Size:	Depth:
Legal:	662' FNL & 673' FEL Section 28-T13S-R19E		12-1/4"	1515'
Survey:			7-7/8"	5059'
County/Parish:	Uintah	API No: 43-047-36766		
State:	Utah	Drilling Contractor: Union Drilling rig #14. KB: 10.0'		



16" @ 40'

Spud: 6/28/05
DOFUS: 7/1/05
RR: 7/8/05

TOC behind 4-1/2" csg. @ 730'

8-5/8" @ 1502'
FIT: 10.5 ppg.

Stuck TAC @ 3763'

4-1/2" @ 5024'

SURFACE CASING DETAIL:

1	8-5/8", Halliburton SS-II, guide shoe.	0.88
1 Jt.	8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	43.38
1	8-5/8", Halliburton SS-II, float collar.	1.12
33 Jts.	8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	1446.20
34 Jts.	Total	1491.58

Casing set @ 1502'. Float collar @ 1456'.

SURFACE CASING CEMENT DETAIL:

Halliburton Services cmt. lead w/ 160 sx.(109.4 bbl) Hi-Fill cement. Wt: 11.0 ppg. Yield: 3.84 ft^3/sk. T.I. w/ 250 sx. (51.2 bbl) Premium cement w/ 2.0% $CaCl^2$ & 0.25 pps. flocele. Wt: 15.8 ppg. Yield: 1.15 ft^3/sk. Did not circ. cmt. to surf. Top out #1: 100 sx. Premium cement w/ 3.0% $CaCl^2$. Top out #2:100 sx. Premium cement w/ 2.5% $CaCl^2$. Top out #3: 78 sx. Premium cement w/ 2.0% $CaCl^2$. TOC remained @ surface. Surface hole drilled w/ air.

PRODUCTION CASING DETAIL:

1	4-1/2", Halliburton, Super Seal II guide shoe.	0.68
1 Jt.	4-1/2", 11.6#, I-80, LT&C, Cond. "A", Csg.	44.48
1	4-1/2", Halliburton, Super Seal II float collar.	1.07
119 Jts.	4-1/2", 11.6#, I-80, LT&C, Cond. "A", Csg.	4981.81
120 Jts.	Total	5028.04

Csg. Set @ 5024'. Float collar @ 4977'.

PRODUCTION CASING CEMENT DETAIL:

Halliburton cmt. Lead w/ 100 sx (150.0 bbl) CBM Light cement w/ 10.0 pps. gilsonite & 0.25 pps flocele. Wt: 10.5 ppg. Yield: 4.29 ft^3/sk. T.I. w/ 800 sx. (178.0 bbl) 50/50, Prem. AG/Poz cmt. w/ 5.0% salt, 2.0% gel, 0.6% Halad-322, 2.0% Microbond, 0.25 pps Flocele & 0.2% Super CBL. Wt: 14.2 ppg. Yield: 1.25 ft3/sk. Final MW: 9.0 ppg.

PRODUCTION TUBING DETAIL:

1 Jt.	2-3/8", 4.7#, J-55, EUE, 8rd. Tbg w f/o n.c.	31.60
1	2-3/8", 4.7#, J-55, EUE, 8rd. Perf. Nipple.	5.55
1	2-3/8", PSN.	1.10
31 Jts.	2-3/8", 4.7#, J-55, EUE, 8rd. Tubing.	963.15
1	4-1/2" x 2-3/8", B-2, TAC (50K shear pins).	3.03
119 Jts.	2-3/8", 4.7#, J-55, EUE, 8rd. Tubing.	3711.64
1	2-3/8", 4.7#, N-80, EUE, 8rd. Tubing Sub.	10.03
1 Jt.	2-3/8", 4.7#, J-55, EUE, 8rd. Tubing.	31.08
152 Jts.	Total	4757.18

EOT @ 4767'. PSN @ 4729'. TAC @ 3763' (TAC is stuck)

Wasatch zn. #4 perfs: 3805'-07' (2')

Wasatch zn. #3 perfs: 3979'-88' (9')

Wasatch zn. #2 perfs: 4339'-43' (4') & 4345'-47' (2')

Wasatch zn. #1 perfs: 4580'-82' (2') & 4590'-92' (2')

Wasatch zn. #1 perfs: 4632'-34' (2') & 4642'-44' (2')

Wasatch zn. #1 perfs: 4700'-02' (2') & 4714'-16' (2')

PBTD @ 4860' (sd line tag) 1-2-07

Prepared By/Date: ADB/08-27-08
Revised by/Date:

Wellbore Diagram

API Well No: 43-047-36766-00-00 **Permit No:** **Well Name/No:** UTE TRIBAL 1-28-1319

Company Name: FIML NATURAL RESOURCES, LLC (FNR)

Location: Sec: 28 T: 13S R: 19E Spot: NENE

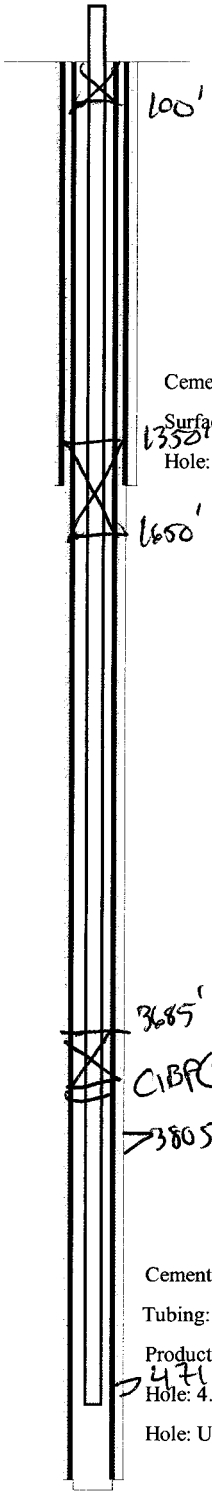
Coordinates: X: 603984 Y: 4390815

Field Name: NAVAL RESERVE

County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	1502	12.375			
SURF	1502	8.625	24	1502	
PROD	5024	4.5	~~24~~ 11.6#	5024	11.459
HOL2	5024	4.5			
T1	4756	2.375			



100'

Plug #3 (Step #7)

(105x)(1.16)(11.459) = 933' ✓ o.k.

Cement from 1502 ft. to surface

Surface: 8.625 in. @ 1502 ft.

1350'

Hole: 12.375 in. @ 1502 ft.

1650'

Plug #2 (Step #5)

(255x)(1.16)(11.459) = 332' ✓ o.k.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	5024	730	PC	800
PROD	5024	730	UK	100
SURF	1502	0	UK	160
SURF	1502	0	PM	528

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4580	4716			

3685'

CIBP @ 3785'

3805'

Plug #1 (Step #4)

Propose 10'

100' cement plug needed

100'/(1.15)(11.459) = 8sx req.

Formation Information

Formation	Depth
WSTC	4580

Cement from 5024 ft. to 730 ft.

Tubing: 2.375 in. @ 4756 ft.

Production: 4.5 in. @ 5024 ft.

4716

Hole: 4.5 in. @ 5024 ft.

Hole: Unknown

TD: 5059 **TVD:** 5059 **PBTD:** 4930

P&A

Form Sundry
(August 2004)

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Ute Tribal 1-28-1319

2. Name of Operator
FIML Natural Resources, LLC

9. API Well No.
43-047-36766

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. *(include area code)*
303-893-5073

10. Field and Pool, or Exploratory Area
Wildcat

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NENE 662' FNL & 673' FEL Sec 28 T-13S R-19E

11. County
Uintah

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☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☑ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

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The Ute Tribal 1-28-1319 was plugged and abandoned 9-19-2008.

9/18/2008-Arrived on location and waited on Superior Services cementing equipment. SD operations @ 12:00 hrs, 9/18/08.
9-19-08-RU Pro Petro cementing equipment & broke circ w/ 5 bbls fresh water.
Set P&A plug f/ 1648'-1348' w/ 25 sks (5.1 bbls) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft3/sk.
TOH & L/D 2-3/8" tubing string to 60'. NDBOP & RD Excell rig #9. Dug out cellar, removed cellar ring & rat hole boot. Cut off 8-5/8" & 4-1/2" casing strings 3' below GL.
Set P&A plug f/ 60' to 3' below GL in 4-1/2" csg w/ 10 sks (2.0 bbls) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft3/sk.
Pumped 10 sx (2.0 bbl) class G neat cement between 8-5/8" & 4-1/2" casing strings.
Pumped a total of 45 sx. class G neat cement.
Welded 3/8" steel plate containing following information on casing stubs.
Equipment is being moved on off location, and the location is being restored.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Cassandra Parks Title **Regulatory Specialist**

Signature [signature] Date 10/20/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

RECEIVED
OCT 21 2008
DIV. OF OIL, GAS & MINING

Earlene Russell - Drill Permits in the "Naval Reserve"

From: Earlene Russell
To: Elaine Winick; Mark Bingham
Date: 5/12/2010 10:28 AM
Subject: Drill Permits in the "Naval Reserve"
CC: Brad Hill; Diana Mason; Jean Sweet; Randy Thackeray
Attachments: Naval Reserve Bond.pdf

Dear Elaine and Mark,

Years ago the "Naval Reserve Area" was given to the Tribe by the United States Govenment as FEE SIMPLE property and it includes the minerals. A separate blanket bond was provided by FIML for these wells. DOGM monitors the permitting for this area to insure the wells are properly cased, etc.

The APDs FIML submits in this area (Uintah County, Townships 12S and 13S, Range 19E) should be submitted as Fee minerals, rather than Indian minerals. The bond number for the wells in the Naval Reserve is bond number 81918314 (copy attached) and bond type is State/Fee (5).

Based on the above information, DOGM's database has been changed to show fee minerals and the bond number 81918314. This includes the two new pending permits "Horn Frog".

If you have any questions, please call me at (801) 538-5336.

Earlene Russell
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City, UT 84114-5801
or
1594 W North Temple, Suite 1210
Salt Lake City, UT 84116
Phone (801) 538-5336
Fax (801) 359-3940
e-mail earlenerussell@utah.gov